

RECEIVED BY

NM OIL CONS. COMMISSION
Drawer DD
RESUBMIT IN DUPLICATE*
Artesia, NM 88210
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

OCT 2 - 1985
UNITED STATES
DEPARTMENT OF THE INTERIOR
O. BUREAU OF LAND MANAGEMENT

ARTESIA OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 1497' FSL & 551' FEL of Section (NE SE)

At total depth

14. PERMIT NO.

DATE ISSUED

3-18-85

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE STUDDED
5-16-85

16. DATE T.D. REACHED
6-11-85

17. DATE COMPL. (Ready to prod.)
8-29-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB-4484.5, GL-4480

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8425

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-8425

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5994-6400' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-NGT-GR; DLL-MSFL, Dipmeter

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	413'	17-1/2	1880 sx C/C	-
8-5/8"	24	1642'	12-1/4	900 sx C/C	-
5"	20.8	8375'	7-7/8	500 sx C/C & 950 sx C/C	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6864	6864

31. PERFORATION RECORD (Interval, size and number)

8082-8100 w/76 shots (twice) 2-1/8"

Continued under Remarks on back.

Eff. 5994-6400

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8082-8100	6000 gals. 7-1/2% HCl, 30000#
	20-40 sand. 2500 gals. 3% KC.
	25000 gals. CO ₂ .
8025	Set pkr. w/10' sd. & 35' cmt.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-5-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-6-85	4	7/64 to 11/64"	→	0	63	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	0	378	Shut -	- Post ID	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on gas contract.

SEP 30 1985

TEST WITNESSED BY

Post ID-2
10-18-85
Camp & BK

35. LIST OF ATTACHMENTS

FRR 6-16-85 ERW 9-6-85

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Melba Knippling

TITLE Unit Head

DATE 9-24-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Remarks: Perf. 7900-7910 w/40 shots-1-11/16", Acidz. w/1500 gals. 15% FE HCl. Set CIBP at 7830' w/35' cmt. Perf 7432-7452' w/84 shots - 1-11/16". Acidz w/2500 gals. 7-1/2% HCl. Set CIBP at 7362' w/35' cmt. Perf 6670-6700' w/62 shots - 1-11/16". Acidz. w/4000 gals. 15% HCl. Set CIBP at 6596' w/35' cmt. Perf 6386-6400' w/15 shots - 3-1/8", 6314-6230' w/7 shots & 5994-6004 w/11 shots. Acidz. w/8000 gals. 15% HCl.	San Andres Yeso Marker Tubb Abo Wolfcamp L. Canyon Strawn Atoka Morrow Morrow Clastics Chester	186 2030 2868 3466 4628 6678 7346 7650 7802 7918 8235	