

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
Stevens & Tull, Inc.
3. Address and Telephone No.
P.O. Box 11005, Midland, TX 79702 (915) 699-1410
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1497' FSL and 551' FEL.
Sec 22, T20S, R21E

RECEIVED

AUG 29 1996

OIL CON. DIV.

DIST. 2

5. Lease Designation and Serial No.

NM25336

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Leggett Federal #1

9. API Well No.

30-015-25228

10. Field and Pool, or Exploratory Area

Indian Loafer Draw-

Upper
Peni

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Alternate Measurement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ALLOCATION METHOD FOR MEASUREMENT

El Paso sales meter #68367 located in Sec 7, T21S, R22E records the sales volume for (4) Stevens & Tull, Inc. operated wells. One of which is the Leggett Federal #1. Each individual well has its own meter run where the volumes are measured and integrated. These measured values are compared to the sales volume from El Paso's meter. Any and all shrinkage is absorbed proportionately by all wells - including but not limited to the Leggett Federal #1. Sundry notice dated 11/17/94 is attached to provide the well and meter locations.

14. I hereby certify that the foregoing is true and correct

Signed Michael J. Moore

Title Consulting Engineer

Date 7/24/96

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) DAVID R. CLARK

PETROLEUM ENGINEER

Date AUG 28 1996

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED JUL 24 1996

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING,
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

TO: Bureau of Land Management
P. O. Box 1778
Carlsbad, New Mexico 88221-1778

Stevens & Tull, Inc. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NM 25336 ; Lease Name: Leggett Federal

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>I</u>	<u>22</u>	<u>20S</u>	<u>21E</u>	<u>Upper Penn</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. NM 27451 ; Lease Name: Hilltop Federal

<u>Well No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng.</u>	<u>Formation</u>
<u>1</u>	<u>F</u>	<u>1</u>	<u>21S</u>	<u>21E</u>	<u>Upper Penn</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Production from the wells involved is as follows:

<u>Well Name and No.</u>	<u>BOPD</u>	<u>Oil Gravity</u>	<u>MCFPD</u>
<u>Leggett Federal #1</u>	<u>0</u>	<u>--</u>	<u>38</u>
<u>Hilltop Federal #1</u>	<u>0</u>	<u>--</u>	<u>90</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

Continued ...