

STATE OF NEW MEXICO.
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 19 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6501

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Tablero ABF State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 7 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Loc., or Wildcat Artesia-Q-Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3518' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

TD 2357'. Ran 56 joints 5-1/2" 14# J-55 casing set 2357'. 1-guide shoe set 2357'. Float collar set 2315'. Cemented w/250 sx Pacemaker Lite w/8#/sack salt and 1/4#/sack flocele. Tailed in w/275 sx Class "C" w/6# sack salt and .2% CFR-3. Compressive strength of cement - 950 psi in 12 hrs. PD 6:00AM 3-30-85. Bumped plug to 1000 psi, released pressure, float held okay. Cement circulated 50 sx to pit. WOC 18 hours. Tested casing to 1000 psi for 30 minutes, OK.

WIH and perforated 2255-63' w/10 .42" holes (2 SPF) as follows: 2255, 56, 57, 62 and 63'. Treated perms 2255-63' w/1500 gals 15% NEFE acid.

WIH and perforated 2281-85' w/12 .42" holes (3 SPF). Acidized perms 2255-2285' w/1000 gals 15% NEFE acid with ball sealers.

Frac'd (via casing) perforations 2255-63' (10 holes) and 2281-85' (12 holes) w/10000 gals gelled KCL + 20000# 20/40 sand and 1500 gals 15% NEFE acid.

Ran tubing, rods and pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Mike Williams
Oil & Gas Inspector
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Production Supervisor
DATE 4-17-85
APR 23 1985