

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY  
MAY 17 1985  
O. C. D.  
ARTESIA

I. OPERATOR  
Yates Petroleum Corporation  
Address: 207 South 4th St., Artesia, NM 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Tablero ABF State  
Well No.: 2  
Pool Name, including Formation: Artesia-Q-Grayburg-SA  
Kind of Lease: State, Federal or Fee State  
Lease No.: K-6501  
Location: Unit Letter E; 1650 Feet From The North Line and 990 Feet From The West  
Line of Section 7 Township 19S Range 28E, NMPLA, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Refining Co.  
Address (Give address to which approved copy of this form is to be sent)  
PO Box 159, Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit C Sec. 7 Twp. 19s Rge. 28e Is gas actually connected? No When \_\_\_\_\_

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restv. ☐ Diff. Rest ☐  
Date Spudded 3-25-85 Date Compl. Ready to Prod. 5-15-85 Total Depth 2357' P.B.T.D. 2305'  
Elevations (DF, RRR, RT, GR, etc.) 3518' GR Name of Producing Formation Grayburg Top Oil/Gas Pay 1857' Tubing Depth 1850'  
Perforations 1857-2285' Depth Casing Shoe \_\_\_\_\_  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4" 8-5/8" 458' 235  
7-7/8" 5-1/2" 2357' 525  
2-7/8" 1850'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top all-able for this depth or be for full 24 hours)  
OIL WELL  
Date First New Oil Run To Tanks 5-11-85 Date of Test 5-15-85 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs Tubing Pressure --- Casing Pressure --- Choke Size Open  
Actual Prod. During Test 65 Oil-Bbls. 50 Water-Bbls. 15 Gas-MCF 30  
Post ID-2  
5-24-85  
Comp + BK

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (split, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Production Supervisor  
5-16-85

OIL CONSERVATION DIVISION  
APPROVED MAY 20 1985  
BY ORIGINAL SIGNED BY LARRY BROOKS  
TITLE GEOLOGIST-NMOOB  
This form is to be filed in compliance with RULE 1102.  
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Form C-104 must be filed for each pool in multiple.