STATE OF NEW	MEXICO			A		Re	vised 10-1-78
ENERGY AND MINERALS			ONSERVA	- LON RE	CEIVED BY		
		OIL C	ONSERVA	HON DE	ALDIOM	21 -	e Type of Leuse
DISTRIBUTION			P. O. BO	2088	W. 447 1095	State	
SANTA FE	V	SAN	TA FE, NEW	WE XICHI	thath 1202	5. Sinte Oi	I & Gus Lease No.
FILE	VV				G-Call AVI	K-	6501
U.3.G.S.	W	ELL COMPLE	TION OR RECO	MPLETION	REPORT AND	11111	
LAND OFFICE	- V			AK	TESIA, OFFICE		
Id. TYPE OF WELL						7, Unit Ag	reament Name
(d,) TPE OF WELL P	011	C GAS [- n				
b. TYPE OF COMPLE		. X GAS		OTHER		8. Farm or	Lease Name
	* [PLUE	OIFF.			Table	ro ABF State
2. Name of Operator	DEEPE	ALL BACK	#CSV#. L	OTHER		9. Well No	J.
	1						2
Yates Petro	leum Corpo	ration /				10. Field	and Pool, or Wildcat
3. Address of Operator	. 1 . 2		2210			j	ia-Q-Grayburg-SA
	th St., Ar	tesia, NM 88	3210				
4. Location of Well							
			_				
UNIT LETTER E	LOCATED <u>16</u>	50 PEET FR	OM THENorth	LINE AND	990 FEET	TROM 12. County	7777774
						Fad	
THE West LINE OF	sec. 7 T	wp. 195 AGE	- 28E HMPM	MITTI		(///V	, (////////////////////////////////////
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compi. (Ready to F	Prod.) 18. E		1	9. Elev. Cashinghead
3-25-85	3-29-	- I	-15-85		3518 ' G		
20. Total Depth	21. Plus	Back T.D.	22. If Multiple Many	e Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
2357'	2	305 '				; X	<u> </u>
24. Producing Interval(s), of this complet	ion — Top, Bottom	, Name				25. Was Directional Survey
							No
1857-	-2285' Gray	burg		•			NO
25. Type Electric and C	ther Logs Run					27.	Was Well Cored
CNL/FDC	P. DIJ.						No
28.	, , , , , , , , , , , , , , , , , , , ,	CAS	ING RECORD (Rep	ort all strings	set in well)		
CASING SIZE	WEIGHT LB.	FT. DEPTH	SET HO	LESIZE	CEMENTI	NG RECORD	AMOUNT PULLED
8-5/8"	24#	458	458' 1:		2-1/4" 235 sx		
5-1/2"	14#				-7/8" 525 sx		
	 						
							
29.		INER RECORD			30.	TUBING RE	CORD
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1850'	
							
31. Perforation Record	(hiterial size and	d number!	<u> </u>	32.	ACID. SHOT, FRAC	CTURE, CEMENT S	SQUEEZE, ETC.
JI. Fellordilon Necord	,,, 314E UA				INTERVAL		KIND MATERIAL USED
2255-63' w/10	1 /2" 5010	c (2 CDE)		2255-63		1500g. acid.	
				2281-85			SF 2255-85' w/
2281-85' w/12 .42" holes (3 SPF)							
1857-1921' w/25 .42" holes 1857-1921' w/4500g acid. SF w/60000g KCL, 20000# 20/40 sd, 1500g. acid. 1857-1921' w/4500g acid. SF w/60000g KCL,							
1857-1921 W	123 .42 no	162	9001			0 SD+1000g_a	
Date First Production	Produ	ction Method /Flo	ving, gas lift, pum			Well Sto	atus (Prod. or Shut-in)
5-11-85			Pumping	. .	•	i	oducing
Date of Test	Hours Tested	Choke Size	Prod'n. For	OII - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-15-85	24	Open	Test Period	50	30	1 15	600/1
Flow Tubing Press.	Casing Pressur		- Oil - Bbl.	Gas - k			Oil Gravity - API (Corr.)
		Hour Rate	50	30	1	i	38°
50 30 15 38° 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By							
Vented Norbert McCaw							
35. List of Attachments							
!		luruov					
Deviation Survey 36. I hereby certify that the information shawn on both sides of this form is true and complete to the best of my knowledge and belief.							
See a management of the see of th							
5 16 05							
SIGNED LA DESCRIPTION SUPERVISOR DATE 5-16-85							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despends well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwester	n New Mexico
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T Cisco (Bough C) No. 1, from	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs T. Loco Hills T. Premier T. 2140 T.	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn. "A" SANDS OR ZONES No. 4, from	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. T. T. T. T. T. T. T. T. T
No. 3, Irom		T WATER SANDS	
Include data on rate of water	inflow and elevation to which water rose		
No. 1, from		fect	
	toto		
	to		
No. 4, from	FORMATION RECORD (Attack		
From To Thickness in Feet	Formation	From To Thickness in Feet	Formation

	FORMATION RECORD (Attach additional sheets it necessary)						
From	То	Thickness in Feet	Formetion	From	То	Thickness in Feet	Formation
0 458 867 1800 2215	458 867 1800 2215 2357	458 409 933 415 142	Surface, Redbeds Anhydrite Anhydrite, Dolomite Dolomite, Sand Dolomite				÷
	1	1		ti	I .		



L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 6722 / ARTESIA, NEW MEXICO 88210 470

RECEIVED BY

MAY 17 1985

O. C. D. ARTESIA, OFFICE

March 31, 1985

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

Re: Tablero ABF State #2

1650' FNL & 990' FWL Sec. 7, T19S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
458'	3/4°
954'	1°
1792'	1°
2350'	1°

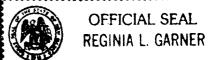
Very truly yours,

B. N. Muncy Jr.

Secretary

STATE OF NEW MEXICO § COUNTY OF EDDY

The forgoing was acknowledged before me this 1st day of April, 1985.



NOTARY PUBLIC - NEW MEXICO NOTARY BOND FILED WITH SECRETARY OF STATE

My Commission Expires