	STATE OF NEW MEXICO			· · · · · · · · · · · · · · · · · · ·	
EN	ERGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	RECEITED 5 10-1-78	
	DISTAINUTION		DX 2088	ADD 1 0 1000	
	File V	SANTA FE, NE	W MEXICO 87501	APR 12 1985	
	LAND OFFICE	Request fo	R ALLOWABLE	O. C. D.	
	TRANSPORTER GAS /	-	AND	ARTESIA, OFFICE	
I.	PROBATION OFFICE				
	Siete Oil and Gas Corporation				
	Address	Address P. O. Box 2523, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper bos		Other (Please explain)		
	New Well X Recompletion	Change in Transporter of: Oil Dry G	m Testing Allowab	le - 2,400 bbls.	
	Change in Ownership	Casinghead Gas 🔲 Conde		85 3761-3814	
	If change of ownership give name			Pennac	
and address of previous owner					
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Kind of Lease				Leese No.	
	Blackhawk Federal Shugart, Yates, Seven Rivers, Stole, Federal or Fee Federal LC06568 Locetion Unit Letter K 2310 Feet From The South Line and 1650 Feet From The West				
	Unit Letter K ; 23	Lo_Feet From TheLi	ne and 1650 Feet From	The west	
Line of Section 24 Township 185 Range 31E , NMPM, Eddy					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Nome of Authorized Transporter of Oil Phillips Petroleum Con		Address (Give address to which appr 4001 Penbrook, Odessa,		
	Name of Authorized Transporter of Ca	• •	Address (Give address to which appro		
	N/A If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W?	1en	
1	give location of tanks. K 24 18 31 No				
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Res'r. Diff. Res'v.	
•	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.	
•	3/24/85 Elevations (DF, RKB, RT, GR, etc.)	4/08/85	4527' Top Oil/Gas Pay	4485 ' Tubing Depth	
		•			
	Periorations	lorstions Depth Casing Shoe			
ļ		TUBING, CASING, AN		······································	
ł	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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ŀ					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or encouse top allow- able for this depth or be for full 24 hours)					
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, asc.)		
ļ	Length of Test	1 Tubing Pressure	Pumping Trico 160	Choke Size	
	- •				
	Actual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas-MCF	
ſ	GAS WELL Actual Prod. Toot-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Contensate	
Ļ	Testing Method (piset, back pr.)	Tubing Pressure (shat-is)	Casing Pressure (Shab-1.3)	Cheke Size	
		·			
VI.	VL CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION		
1			APPROVED <u>APR 16 1985</u> , 19 <u>Original Signed By</u> <u>Les A. Clements</u> TITLE <u>Supervisor District </u> This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted wells.		
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	•	-	able on new and recompleted w	elle.	
-	(74) April 11, 1 (De	985	able on new and recompleted w Fill out only Sections I. I well name or number, or transpor	ella. I. III, and VI for changes of owner, tes, or other such change of condition. It be filled for each peak in multiply	