

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAY 1 1985

O. C. D. REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Siete Oil and Gas Corporation	
Address P. O. Box 2523, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blackhawk Federal	Well No. 1	Pool Name, including Formation Shugart-Yates-7R-Queen-Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. LC065680
Location Unit Letter <u>K</u> : 2310' Feet From The <u>South</u> Line and 1650' Feet From The <u>West</u> Line of Section <u>24</u> Township <u>18-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24
	Twp. 18-S	Rge. 31-E
	Is gas actually connected? <u>yes</u> When <u>7-11-85</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reelv. <input type="checkbox"/>	Diff. Reelv. <input type="checkbox"/>
Date Spudded 3/24/85	Date Compl. Ready to Prod. 4/08/85	Total Depth 4527'		P.B.T.D. 4485'					
Elevations (DF, RKB, RT, GR, etc.) 3709' GR	Name of Producing Formation Penrose	Top Oil/Gas Pay 3761'		Tubing Depth 3696'					
Perforations 3761' to 3814' - 8 perforations		Depth Casing Shoe 4527'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/8"		13 3/8"		374'		400 sxs Class "A"			
7 7/8"		4 1/2"		4525'		1750 sxs Class "A"			
		2 3/8"		3696'		400 sxs 50/50 poz Class "C" - N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/08/85	Date of Test 4/18/85	Producing Method (Flow, pump, gas lift, etc.) Pumping (Trico 160)	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 159	Oil - Bbls. 154	Water - Bbls. 5	Gas - MCF 80

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Static - 12)	Casing Pressure (Static - 12)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray C. Lee
(Signature)
President
(Title)
April 30, 1985
(Date)

OIL CONSERVATION DIVISION

JAN 16 1986

APPROVED _____, 1986

BY _____
Original Signed By
Les A. ClementsTITLE _____
Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each well in multiple