

Form 9-331C
(May 1984)

APR -4 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR DATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-B1425.

30-015-25244

5. LEASE DESIGNATION AND SERIAL NO.

NM 025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Geronimo

9. WELL NO.

X 2

10. FIELD AND POOL OR WILDCAT

Shugart ~~Y-SK-8-6~~

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 24: T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

March 30, 1985

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

950' FNL, 2310 FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14.75 miles Southeast of Loco Hills, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

950'

16. NO. OF ACRES IN LEASE

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1420'

19. PROPOSED DEPTH

4500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3720'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	350'	400 sxs Class "C" Circulated
7 7/8"	5 1/2"	15.5#	4500'	400 sxs Class "C"

Selectively perforate and treat pay zone

Attachments:

Survey Plat (C-102)
Supplemental Drilling Data
Surface Use Plan

Posted FOI
APR 12 1985
8-12-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Vice President

DATE

March 7, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

4-3-85

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

All distances must be from the outer boundaries of the Section.

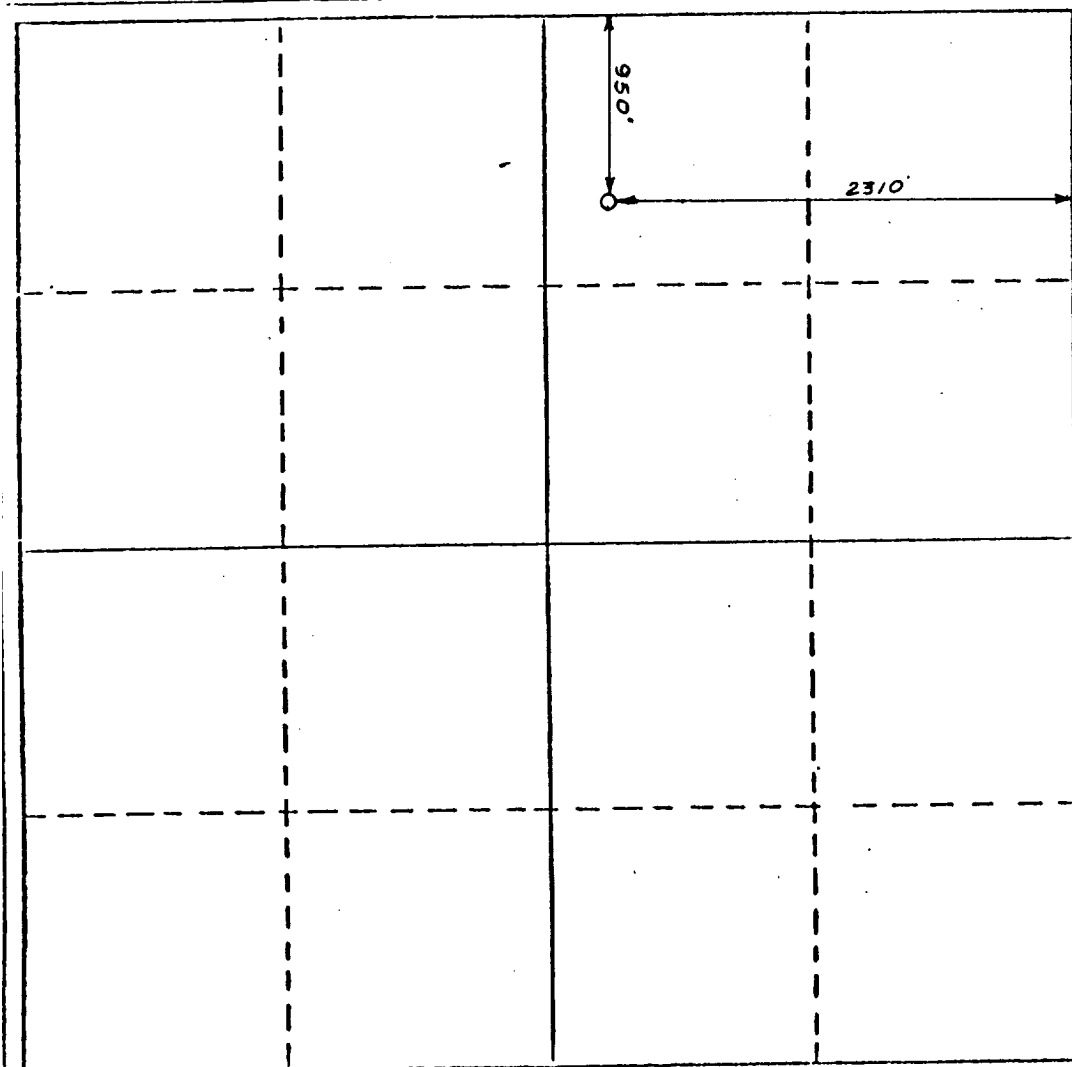
Operator Siete Oil & Gas Corporation		Lease Geronimo Federal		Well No. X 2	
Unit Letter	Section 24	Township 18 South	Range 31 East	County Eddy	
Actual Postage Location of Well:					
950 feet from the North line and		2310 feet from the East line			
Ground Level Elev. 3720	Producing Formation <i>San Juan</i>	Pool <i>Shugart - San Juan</i>	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. J. Longo

Name

A. J. Longo

Position

Vice President

Company

Siete Oil & Gas Corporation

Date

3/13/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

February 28, 1985

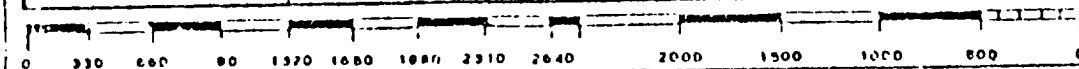
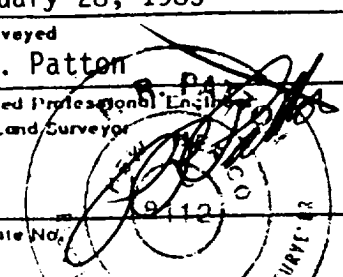
Date Surveyed

P. R. Patton

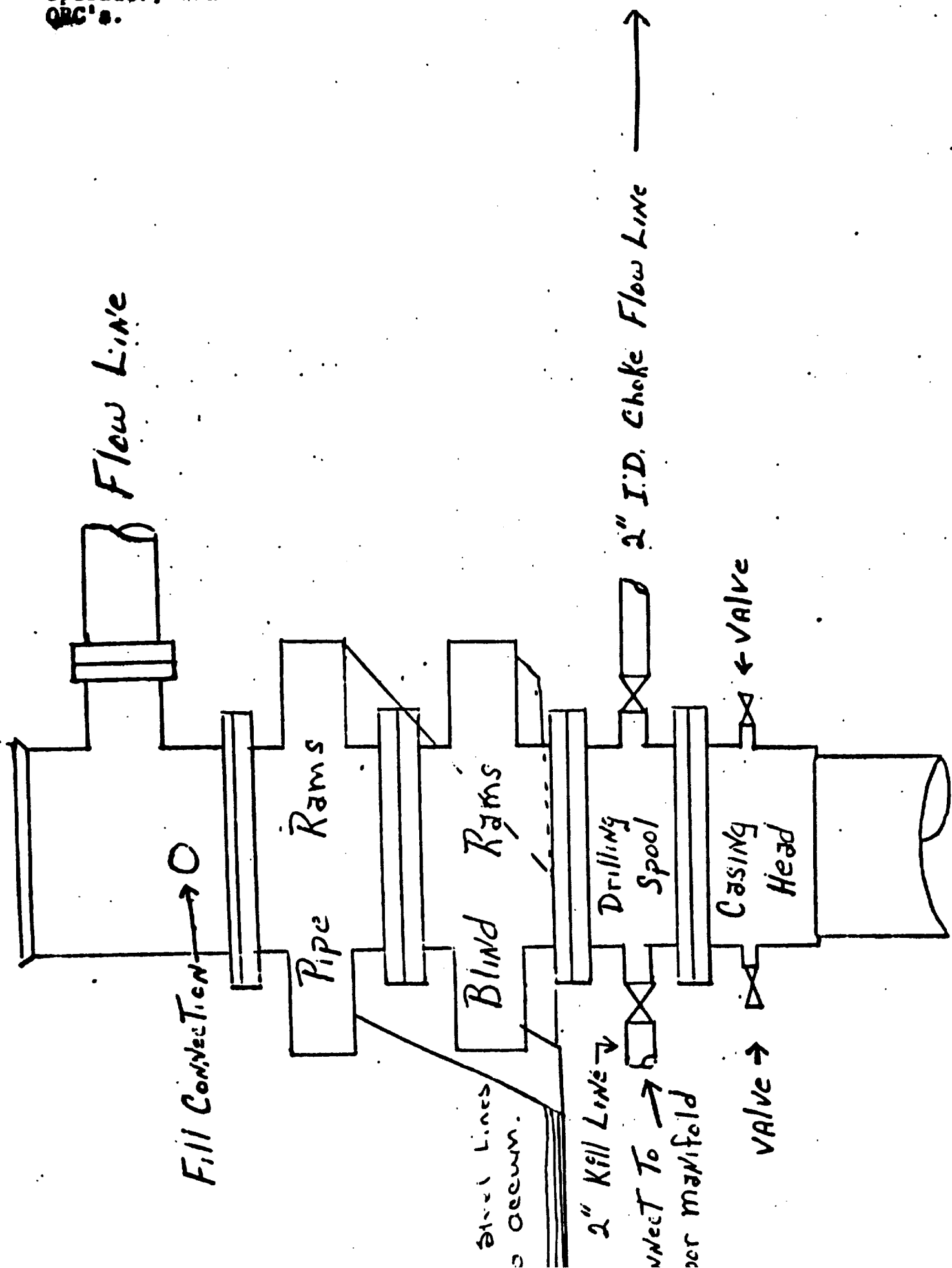
Registered Professional Engineer
and/or Land Surveyor

8112

Certificate No.



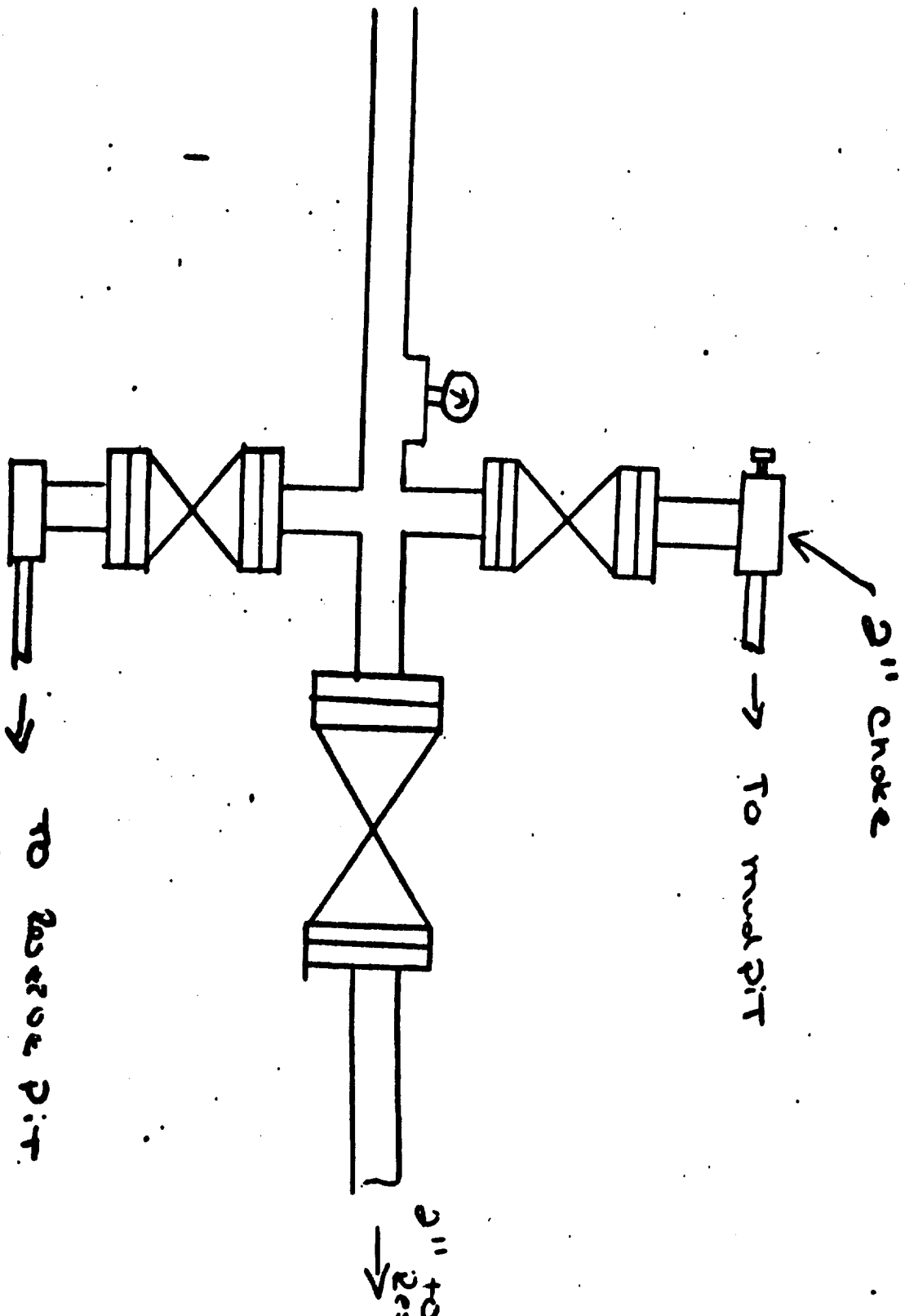
BOP Hookups for large using.
 Pipe & Blind Rams are hydraulic
 operated, Cameron 10" 5000#
 QRC's.



Accumulator

air operated,
80 gal. reservoir

1st Steel line A
Pipe Rams & Blows
Rams



SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

RE: SIETE OIL AND GAS CORPORATION
 Geronimo Federal #3
 950' FNL & 2310' FEL
 Section 24: T-18-S, R-31-E
 Eddy County, New Mexico

In conjunction with Form 9-331C, Application to Drill the subject well, Siete Oil and Gas Corporation submits the following ten items of pertinent information in accordance with U.S.G.S. requirements.

1. The geologic surface is Quaternary
2. The estimated tops of geologic markers are as follows:

Rustler Anhydrite	875
Salado	1075
Base Salado	2200
Yates	2475
Seven Rivers	2565
Queen	3535
Grayburg	3960
San Andres	4165
Cherry Canyon	4275

The anticipated depths at which anticipated water, oil or gas are expected to be encountered:

Water:	Approximately 200'
Oil or Gas:	Delaware Approximately 4160' - 4500'

4. The proposed casing program: see Form (9-331C)

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>New or Used</u>
13 3/8"	0-350'	48#	J-55	S.T.&.C.	New
5 1/2"	0-5100'	15.5#	J-55	S.T.&.C.	New

5. Pressure Control Equipment: The blowout preventor will be a two-ram type preventor. A sketch is attached.
6. Mud Program: A copy of the mud program to be used is attached.
7. Auxiliary Equipment: Master valve on blowout preventor.
8. Testing, Logging and Coring Programs:

No drillstem tests or coring is planned.

Logging: Compensated Neutron-Formation Density-Gamma Ray-Caliper-Dual Laterolog-Rxo.

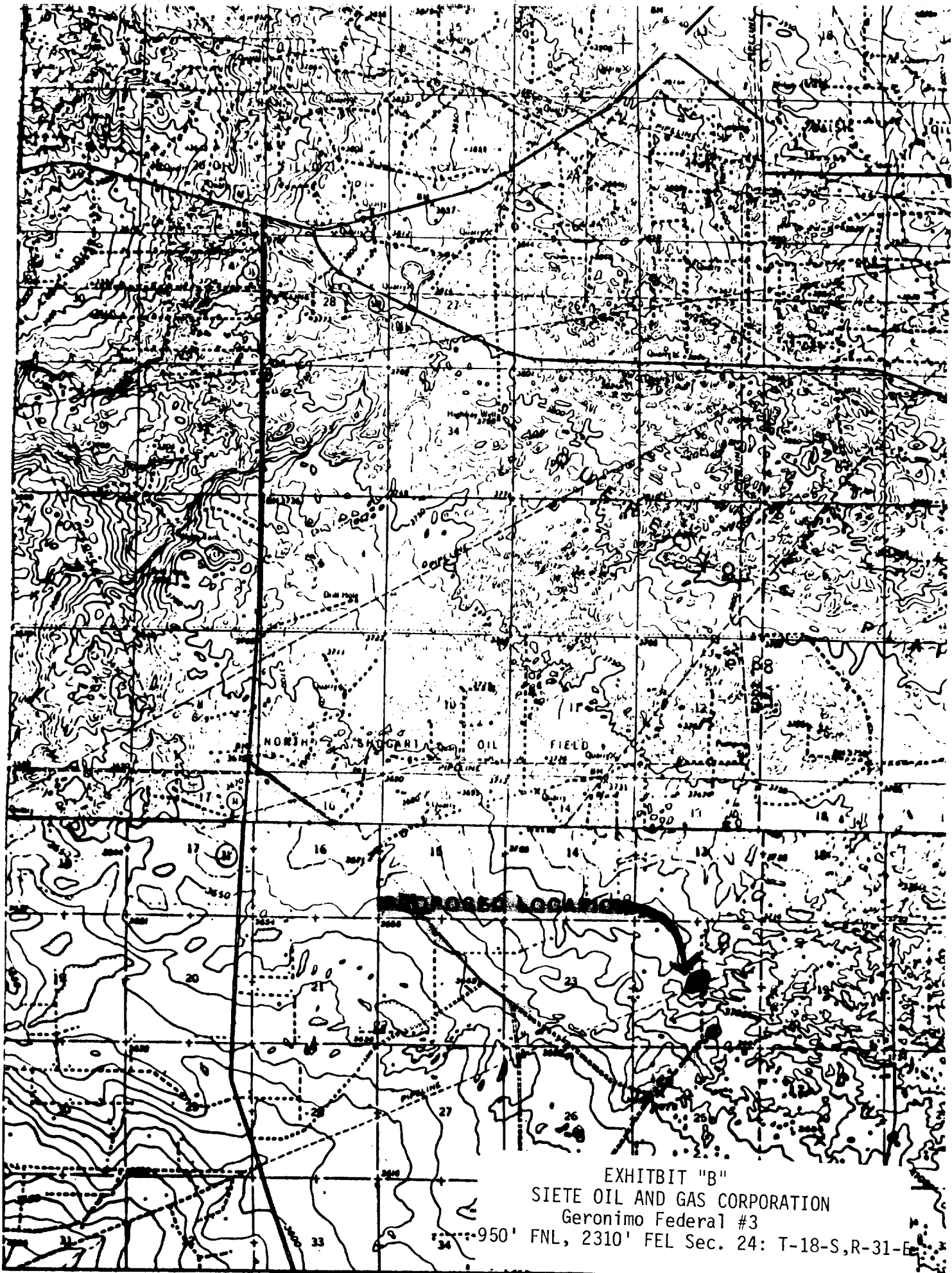


EXHIBIT "B"
SIETE OIL AND GAS CORPORATION
Geronimo Federal #3

950' FNL, 2310' FEL Sec. 24: T-18-S, R-31-E

Rig 19

Drilling Site Plat

