FNF	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
		REC. SOL SI P. O. BO		N		
	SANTA FE	SANTA FE, NEV	W MEXICO 87501			
	U.S.G.S.	APR 19 1960				
	LAND OFFICE		R ALLOWABLE			
		ARTESIA ODIZATION TO ANSPORT OU AND NATURAL CAS				
1.						
	Siete Oil and Gas Corporation V					
	P.O. Box 2523, Roswell, New Mexico 88201					
	esson(s) for filing (Check proper box) Other (Please explain) testing allowable - 1200					
	New Well A	4/30/85 - 2480 bbls - perfs. 4264' to				
Change in Ownership Casinghead Gas Condensate 4277.5' Must k of H					H H pail, 1985	
	If change of ownership give name					
	and address of previous owner			··		
۵.	DESCRIPTION OF WELL AND I	Well No. Podi Name Including F	ormation	Kind of Lease	Lease No.	
	Geronimo Federal	2 Yates-7R-Queen	-Grayburg	State, Federal	•• Feederal NM 025777	
Location Unit LetterB; 950 Feet From The North Line and 2310 Feet From The East Line of Section 24 Township 18-S Range 31-E , NMPM, Eddy					East	
					County	
					County	
П.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is to be sent)	
	Phillips Petroleum		4001 Penbrook,	Odessa, 1	Texas 79762	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address	to which approve	ed copy of this form is to be sent)	
	N/A	Unit Sec. Twp. Rge.	is gas actually connec	ted? When	n	
	If well produces oil or liquids, give location of tanks. B 24 18 31 No					
If this production is commingied with that from any other lease or pool, give comminging order number:IV. COMPLETION DATA						
	Designate Type of Completio	on - (X)	New Well Workover	Deepen	Plug Back Same Restv. Ditt. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth		P.8.T.D.	
		A Desidencia a Companya	Top Oli/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				
	Periorations				Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
				<u></u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must able for this depth or be for full 24 hours)					ind must be equal to or encosed top allow-	
•••	OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Fla		l, etc.)	
		٠			Choice Size	
	Length of Teel	Tubing Pressure	Casing Pressure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbla.		Gas-MCF	
		<u></u>	<u> </u>	······································	<u></u>	
	GAS WELL		Bbia, Condensate/MM	~~~	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Teet	BBIS, Condensator Man	φ r		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Stat	-is)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
¥1.			ADD 23 1985			
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed By			
	above is true and complete to the		Mike Williams			
		11				
	H.A.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	- Bell Tsign	well, this form my	well, this form must be accompanied by a tabulation of the deviation taken on the well in secondance with AULE 111.			
	Presic	All sections of this form must be filled out completely for allow- sble on new and recompleted wells.				
	April		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(D	Separate For	ma C-104 mus	t be filed for each peak in multiply		
			completed wells.			

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