

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

MAY 1 1985

O. C. D. REQUEST FOR ALLOWABLE
AND

ARTESIA OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Siete Oil and Gas Corporation	
Address P.O. Box 2523, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Geronimo Federal	Well No. 2	Pool Name, including Formation Yates-7R-Queen-Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM025777
Location				
Unit Letter B ; 950' Feet From The North Line and 2310' Feet From The East				
Line of Section 24 Township 18-S Range 31-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 24 18-S 31-E	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Reelv. <input type="checkbox"/> Drill Reelv. <input type="checkbox"/>		
Date Spudded 4/03/85	Date Compl. Ready to Prod. 4/16/85	Total Depth 4702'	P.B.T.D. 4691'
Elevation (DF, RKB, RT, GR, etc.) 3720' GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 4264'	Tubing Depth 4339'
Perforations 4264' to 4277.5' - 10 perfs			Depth Casing Shoe 4700'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	345'	400 sxs Class "C"
7 7/8"	4 1/2"	4700'	1730sxsClass"C"Lite-
			Weight 3 + 460sxs50/50
	2 3/8"	4339'	pozClass"C" - N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 4/16/85	Date of Test 4/26/85	Producing Method (Flow, pump, gas lift, etc.) Pumping (114 Jensen)	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size 1-24-86
Actual Prod. During Test 196 bbls.	Oil - Bbls. 136 bbls.	Water - Bbls. 60 bbls.	Gas - MCF 77

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
April 30, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 16 1986, 19____
BY Joe H. Clement
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply