		5	New Mexico				-	
ubmit 5 Copies Appropriate District Office	oprise District Office Energy, Minerals and Na			is Departme	ant		Form C-104 Revised 1-1-89	
DI <u>STRICT 1</u> .O. Box 1980, Hobbs, NM 88240	ОП	CONCEDU	ATION DIVISION				See Institution VED at Bottom of Page	
ISTRICT II O. Drawer DD, Artenia, NM \$8210		P.O. B	Box 2088		N			
NSTRICT III 000 Rio Brazos Rd., Aziec, NM \$7410)	Santa Fe, New M					FEB 19'9	
	REQUEST	FOR ALLOWA					O. C. D.	
Sperator						API No.	ARTESIA, OFFIC	
<u>Siete Oil & Gas Cor</u>	poration/							
P. O. Box 2523, Ros eason(s) for Filing (Check proper box)	<u>well, NM 88</u>	201			<u> </u>			
lew Well	Change	e in Transporter of:		(Piease expla	4R)			
Lecompletion	Oil Casinghead Gas	Dry Gas						
change of operator give same id address of previous operator	Califyrian Cal					- <u></u>		
DESCRIPTION OF WELL	AND LEASE					<u> </u>		
sase Name	Well N	io. Pool Name, Includ	-	Shugar	t- Kind	of Lease Federal MATER	Lanze No.	
<u>Geronimo Federal</u>	2	Yates-7R-	<u>Queen-Gra</u>	yburg	34843		NM-025777	
Unit LetterB	: <u>950'</u>	Feet From The <u>N</u>	orth_Line	and2	<u>310'</u> fr	et From The	East Line	
Section 24 Towash	hip 18S	Range 31E	, NM	PM.	Eddv		County	
I. DESIGNATION OF TRA							· · · · · · · · · · · · · · · · · · ·	
ane of Authorized Transporter of Oil				address to whi	ich approved	copy of this form	is to be sent)	
Pride Pipeline Comparison In the Authorized Transporter of Casing	any	or Dry Gas				copy of this form		
					ся арргонса			
well produces oil or liquids, ve location of tanks.	Unait Sec.	Twp. Rge. 188 31E	Is gas actually	connected?	When	?		
this production is commingled with that			ling order numbe	г				
V. COMPLETION DATA		ell Gas Well	New Well	Workover	Decpen	Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Completion	1 - (X)	i			2			
ate Spudded	Date Compl. Ready	y no Prod.	Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	
wiferations			<u> </u>			Depth Casing St	06	
	TIDDL			C DECODI				
HOLE SIZE		USING SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
		<u>- ,</u>	1					
			<u></u>					
TEST DATA AND REQUE		VARIE						
IL WELL (Test must be after a		VABLE ne of load oil and must	and the second				dl 24 hours.)	
IL WELL (Test must be after a			be equal to or en			k.) .		
IL WELL (Test must be after t ate First New Oil Run To Tank	recovery of total volum		and the second	od (Flow, pur		k.) .		
IL WELL (Test must be after in nite First New Oil Run To Tank angth of Test	recovery of total volum Date of Test		Producing Meth	od (Flow, pur		IC.)	Posted ID: 3-9-96	
IL WELL (Test must be after in the First New Oil Run To Tank ragth of Test ctual Prod. During Test	recovery of total volum Date of Test Tubing Pressure		Producing Meth Casing Pressure	od (Flow, pur		IC.)		
IL WELL (Test must be after in the First New Oil Run To Tank regen of Test ctual Prod. During Test AS WELL	recovery of total volum Date of Test Tubing Pressure Oil - Bbls.		Producing Meth Casing Pressure	od (Flow, pur		IC.)	Dested ID. 3-9-96 Ag LT: Th	
L WELL (Test must be after in the First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test	ne of load oil and must	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa	iod (Flow, pur ; ie/MMCF		Choke Size	Dested ID. 3-9-96 Ag LT: Th	
L WELL (Test must be after i te First New Oil Run To Tank agth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	ne of load oil and must	Producing Meth Casing Pressure Water - Bbls.	iod (Flow, pur ; ie/MMCF		Choke Size	Dested ID. 3-9-96 Ag LT: Th	
IL WELL (Test must be after in the First New Oil Run To Tank agth of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D sting Method (pilot, back pr.)	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (St	ne of load oil and must	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF (Shut-ia)	np, gas lift, e	Choke Size	Carled ID: 3-9-96 Mg LT: Th consta	
IL WELL (Test must be after in the First New Oil Run To Tank migh of Test frual Prod. During Test AS WELL frual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIFIC 1 hereby certify that the rules and regul	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (St CATE OF COM diations of the Oil Cond	ne of load oil and must nut-in) IPLIANCE tervation	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF (Shut-ia)	np, gas lift, e	Choke Size	Carled ID: 3-9-96 Mg LT: Th consta	
IL WELL (Test must be after inte First New Oil Run To Tank regth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (St CATE OF COM diations of the Oil Const that the information g	ne of load oil and must sul-m) IPLIANCE servation piven above	Producing Meth Casing Pressure Water - Bbis. Bbis. Condensa Casing Pressure	ic/MMCF (Shut-ia)	np, gas lift, e SERV/	Choke Size	Casted ID: 3-9-92 Mg LT: Th constr	
IL WELL (Test must be after inte First New Oil Run To Tank magth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complete to the best of my	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (St CATE OF COM lations of the Oil Const that the information g knowledge and belief.	ne of load oil and must sul-m) IPLIANCE servation piven above	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure O Date J	ie/MMCF (Shut-ia) IL CON	servi 1	Choke Size	Casted ID: 3-9-92 Mg LT: Th constr	
IL WELL (Test must be ofter in the First New Oil Run To Tank reagth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) IL OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my MULL MULL Signature	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (SE CATE OF COM dations of the Oil Cond that the information g knowledge and belief.	ne of load oil and must nut-in) IPLIANCE investion gives above	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure O Date J	IL CON	serv/ serv/	Choke Size	Casted ID: 3-9-92 Mg LT: Th constr	
nte First New Oil Run To Tank ragth of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my MULAN MU	recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (SE CATE OF COM dations of the Oil Cond that the information g knowledge and belief.	ne of load oil and must out-in) IPLIANCE tervation given above tion_Clerk Title	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure O Date J	IL CON	servi servi servi servi	Choke Size	<u>Casted ID</u> 3 - 9 - 92 Mg LT : 7), constant VISION 0	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.