

BUREAU LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW		5. LEASE DESIGNATION AND SERIAL NM-025777	
2. NAME OF OPERATOR Siete Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 950' FNL & 2310' FEL, NW $\frac{1}{4}$ NE $\frac{1}{4}$, Unit Letter B		8. FARM OR LEASE NAME Geronimo Federal	
14. PERMIT NO 30-015-25244		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) O. C. D. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Shugart Y-7Rvrs -Q-GB	
		11. SEC. T. R. M., OR BLE. AND SURVEY OR AREA Sec. 24: T18S, R31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Convert to WIW ☒	(Other) ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/6/90 Dump 250 gals xylene dn csg, circ well 24 hrs, pump to battery.

8/8/90 RU Real Well Service, TOH w/rods & tbq, TIH w/csg scraper & tbq to 4416', TOH w/tbg & csg scraper, RU Schlumberger & perfed 4300'-4306' (21 perfs), tag TD @ 4459', TIH w/pkr, SION.

8/9/90 RU DS, circ hole w/2% KCl, spot 1 bbl acid over perfs, set pkr @ 4282', acidized w/1000 gals 25/75 DAD 15% HCl + 42 BS, formation broke @ 1190 PSI, AIR-4 BPM @ 1800 PSI, balled out to 3600 PSI, surge balls, finish flush, ISIP-970, @ 5 min-650, @ 10 min-380, @ 15 min-190, fraced w/20000 gal 25# XL, 2000# 100 mesh, 30000# 20/40 & 12500# 12/20 RCS, pumped 34 bbls pad & perfs communicated, lfow well dn, pull pkr to 4209' & set above perfs, resume frac @ AIR-10 BPM @ 2200 PSI, max-3410, ISIP-1250, @ 5 min-1130, @ 10 min-1020, @ 15 min-930.

8/10/90 Well on vac, TOH w/pkr & tbq, RU Schlumberger & perfed Penrose interval 3770'-3782' (13 perfs), TIH w/RBP & 2 3/8" tbq, set @ 3850', RU DS & circ hole w/2% KCl, spot 2 bbls acid over perfs, pull tbq to 3717', acidized w/500 gals 15% HCl + 26 BS, AIR-3 BPM @ 1870 PSI, balled out to 2810 PSI, surge balls, flush acid, ISIP-1060, @ 5 min-870, @ 10 min-710, @ 15 min-670, TOH w/tbg, fraced w/12000 gals 25# XL, 1200# 100 mesh, 14500# 20/40, 7860# 12/20 RCS dn csg, AIR-20 BPM @ 2100 PSI, max-2390, FPIP-1600, ISIP-1560, @ 5 min-1480, @ 10 min-1440, @ 15 min-1420, SI, WO plastic tbq & to commence injecting.

18. I hereby certify that the foregoing is true and correct

SIGNED John Botkin-July TITLE Drilling Technician DATE 9/17/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Prof ID-3
10-12-90
conv. to SWP

*See Instructions on Reverse Side