

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, N.M. 87501

O.C.D.
ARTESIA, OFFICE

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Form C-105
Revised 10-1-78

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER

Name of Operator: Salkin, Inc. - Howard Pet. Corp.

Address of Operator: P.O. Box 2468, Roswell, NM 88201

Location of Well:

7. Unit Agreement Name

8. Land or Lease Name: E1 Cheapo

9. Well No.: 2

10. Field and Pool, or Wildcat: Artesia-B-6-SIT

12. County: Eddy

1. LETTER: I LOCATED: 1650 FEET FROM THE: south LINE AND: 330 FEET FROM

2. east

LINE OF SEC. 1 TWP. 19S R. 27E

Date Spudded: 4/11/85 16. Date T.D. Reached: 4/17/85 17. Date Compl. (Ready to Prod.): 6/7/85 18. Elevations (D.F., R.A.B., R.F., G.R., etc.): 3511 GL 19. Elev. Casinghead

Total Depth: 2323 21. Plug Back T.D.: 2100 22. If Multiple Complet., How Many: Many 23. Intervals Drilled By: X Rotary Tools X Cable Tools

Producing Interval(s), of this completion — Top, Bottom, Name: Loco Hills Sands (GB) 25. Was Directional Survey Made: Yes

Type Electric and Other Logs Run: DLL - CNL - FNL 29. Was Well Cased: No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	402	12 1/4	250 sacks	
1"		70	12 1/4	106 sacks circ.	
4 1/2"		2100	7 7/8	460	

LINEP RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	FACTOR SET
					4 1/2"	2100	
					2 3/8"		

Perforation Record (Interval, size and number): 1849-69

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1849-69</u>	<u>36 bbls 7 1/2% HCL</u>
	<u>46,000 15% NEFE</u>
	<u>80,000# 20/40 Sand</u>

First Production: 5/7/85 Production Method (Flowing, gas lift, pumping — Size and type pump): Pump Well Status (Prod. or Shut-in): Prod.

No. of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
				<u>40</u>	<u>TSTM</u>	<u>30</u>	

Wellbore Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.): Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: Janet L. Plams TITLE: Secretary DATE: 8/1/85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate, except on state land, where triplicates are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>655</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>790</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1405</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1757</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2160</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chiale _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 1846 to 1861 OIL OR GAS SANDS OR ZONES
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
655	790		Yates				
790	1405		Seven Rivers				
405	1757		Queen-Penrose				
757	2160		Grayburg				

WELL NAME AND NUMBER E1 Cheapo #2

LOCATION _____

OPERATOR Salkar, Inc.

DRILLING CONTRACTOR Salazar Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized
repersentative of hte drilling contractor who drilled the above
described well and has conducted deviation tests and obtained
the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4" @ 306'</u>	_____	_____
<u>1/2" @ 722'</u>	_____	_____
<u>1" @ 1310'</u>	_____	_____
<u>1 1/4" @ 1774'</u>	_____	_____
<u>1 3/4" @ 2005'</u>	_____	_____
_____	_____	_____
_____	_____	_____

Drilling Contractor Salazar Brothers Drilling, Inc.

by: [Signature]
Title: Control Supt.

Subscribed and sworn to before me this 30 day of May,
19 85.

My Commission Expires:

9-14-85

[Signature]
Notary Public
Charo County of New Mexico