

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY O. B. K 2088 RECEIVED BY
SANTA FE, NEW MEXICO 87501
AUG 21 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-2040

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corp. ✓	8. Farm or Lease Name New Mexico ES State Comm.
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM East TWP. LINE, SECTION 7 TOWNSHIP 19S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Hoag Lank (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-19-85. Set 13-3/8", 54.5#, K55 Buttress csg. at 302'. Cemented w/475 sx C1C. Pumped
to 6-25-85 200 sx C1C down 1" annulus. TOC at 30'. Pumped 90 sx C1C down backside. TOC-
surface. TESted to 1000 psi. WOC 25 hours before drilling. Drilled w/no returns.
Set cmt. plug w/200 sx C1C after pulling 497' of DP. Drilled w/no returns.
TIH w/465' DP. Set plug w/300 sx. C1C. No returns. TIH w/465' DP. Set plug
w/300 sx C1C - 100% returns.

6-27-85 Set 8-5/8", 24#, K55 STC at 1718' cemented with 1000 sx C1C. Tested to 1090 psi.
WOC 40 hours before drilling. Circulated 132 sx to surface.

7-25-85 Set 5-1/2", 15.5 & 17# K55 LTC & 14# K55 STC at 8552'. Cemented w/1350 sx C1H.
Tested to 2000 psi. TOC by temp. survey 3940'. FRR 7-26-85.
Waited 17 days before testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael Kripling TITLE Unit Head DATE 8/1/85
Original Signed By
APPROVED BY Les A. Clements TITLE Supervisor District 14 DATE AUG 27 1985
CONDITIONS OF APPROVAL, IF ANY: