

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State, Oil & Gas Lease No.
LG-2040

1a. TYPE OF WELL Botm		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		RECEIVED BY NOV 12 1985 O. C. D. ARTESIA, OFFICE		8. Farm or Lease Name New Mexico ES State Com	
2. Name of Operator Exxon Corp. ✓				9. Well No. 1	
3. Address of Operator P. O. Box 1600, Midland, Texas 79702				10. Field and Pool, or Wildcat Hoag Tank (Wolfcamp)	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>19S</u> RGE. <u>24E</u> NMPM				12. County Eddy	
15. Date Spudded 6-19-85	16. Date T.D. Reached 7-23-85	17. Date Compl. (Ready to Prod.) 8-18-85	18. Elevations (DF, RKB, RT, GR, etc.) 3814' GL	19. Elev. Casinghead	
20. Total Depth 8555	21. Plug Back T.D. 7581	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6144 - 6390 Wolfcamp				27. Was Well Cored No	
26. Type Electric and Other Logs Run DLL, LDT/CNL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	302	17 1/2	765 sx ClC including top job	
				Set cmt plugs with 800 sx ClC	
8 5/8	24	1718	12 1/4	1000 sx ClC	
5 1/2	15.5, 17, 14	8522	7 7/8	1350 sx ClH	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8	6008
31. Perforation Record (Interval, size and number) 8400 - 8432 w/132 shots 7686 - 7696 w/44 shots *32 (Cont) Perf. 6144-6390 w/160 shots. Acdz w/12000 gals 15% HCl			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8400 - 8432 2500 gals 7-1/2% HCl 8322 Pkr capped w/35' cmt 7686 - 7696 1500 gals 7-1/2% HCl & 27000 gals 50/50 crosslinked CO ₂ & KCl & 30,000# 20/40 PRODUCTION sd. Set CIBP at 7616' w/35' cmt. See #31*		
33. Date First Production 8-18-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-23-85	Hours Tested 8	Choke Size 7/64	Prod'n. For Test Period 7/64	Oil - Bbl. -	Gas - MCF 153.59
Flow Tubing Press. 1225 - 1005	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 460.77	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Not Contracted.				Test Witnessed By	
35. List of Attachments FRW 10-23-85					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Melva Kriplinger</u>		TITLE <u>Unit Head</u>		DATE <u>11-7-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Lower Canyon Marker 7034

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7464	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 7963	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3070	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3700	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 4790	T. Morrow-Lime 8204	T. Chinle _____	T. _____
T. Penn. _____	T. Chester 8446	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2691	2691	Anhydrite, Dolomite				
2691	3899	1208	Dolomite				
3899	4346	447	Dolomite, shale				
4346	4738	392	Limestone, dolomite, shale				
4738	7715	2977	Limestone, sand, shale				
7715	7889	174	Shale, limestone				
7889	8034	145	Limestone, shale, sandstone				
8034	8122	88	Limestone, shale				
8122	8466	344	Limestone, shale, sandstone				
8466	8555	89	Limestone, shale				