STATE OF NEW MEXICO Form C-104 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT RECEIVER BEONSERVATION DIVISION ------NOV 12 1365 TA FE, NEW MEXICO 87501 SAMTA FE FILE VV U.S.U.S. O. C. D. ARTESIA, OFFICE REQUEST FOR ALLOWABLE LANG OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR MATION OFFICE Exxon Corp. P. O. Box 1600, Midland, Texas 79702 Resson(s) for filing (Check proper box) Other (Please explain) X New Weil Recompletion Oil Change in Ownership Castna If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE armo. Lease N New Mexico ES State Com 1 Huno State, Federal or Fee State LG-2040 Feet From The South Line and 660 1980 Unit Letter_ Feet From The East 19S 24E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ze of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Not contracted Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas Irannes lem ouslon If well produces oil or liquids, / give location of tanks. If this production is commingled with that from any other lesse or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res Off Meff Gas Well New Well Workeyer Plug Bock Designate Type of Completion - (X) X X Date Compi. Ready to Prod. Date Spudded Total Depth P.B.T.D. 6-19-85 8-18-85 8555 Elevations (DF. RKB, RT, GR. etc., Name of Producing Formation Top OIL/Gas Por Tubing Denth 614 3814' GL Perforations 6144 - 6390 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 302 17 1/2 13 3/8 765 sx C1C cmt plugs a/800 sx 12 1/4 8 5/8 1718 100 sx C1C 7 7/8 1350 ex C10 V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top all.
OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test more breenes Casing Pressure Chore Size Actual Prod. During Test OII - BMs. Woter - Bhis. Gas - MCF GAS WELL Actual Prod. Te 153.59 Teet-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 8 hrs. Tubing Pressure (Shat-La) Casing Pressure (Shut-in) Chose Size Testing Method (pitot, back pr./ 7/64 - 13/64 1270 Flowing VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION JUN 1 3 1988 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed By BY. Mike Williams Oil & Gas Inspector This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Unit Head All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition 11-08-85

Separate Forms C-104 must be filed for each pool in multiprojeted wells.