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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 A See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

1000 Rio Brazos Rd., Aztec, NM 87410								RIESIA, WITT			
I.						AUTHORIZ					
Operator Well								API No.			
Yates Petroleum Corporation /								Well API No. 3001525272			
Address 105 South Fourt	h Street,	, Ar	tesi	a, New	Mexico	88210					
Reason(s) for Filing (Check proper box)			<del></del>		Oth	ner (Please expla	in)	<del> </del>			
New Well		hange in	•			Effective	2.1.0	\ 1			
Recompletion	Oil Casinghead (	_	Dry Ga Conder			ELICCLIV	2 4-1-5	<b>1</b>			
If change of operator give name					ox 1600.	Midland,	TX .	79702			
								, , , , ,			
II. DESCRIPTION OF WELL Lease Name			Pool N	ame Includ	ing Formation		Vind	of Lease	<del></del>	\	
New Mexico "ES" State	e Com	ן ייי	Red	Tank	Draw Per	rmo Penn		Redoral adarbek	LG2	i <b>se N</b> o. 2040	
Location	660										
Unit Letter0	_ :660		Feet Fr	om The $\frac{S}{2}$	outh Lin	e and1980-	Fe	et From The	<u> ast</u>	Line	
Section 7 Townshi	, 19 Sout	h	Range	24 Ea	st , N	МРМ,		Eddy		County	
III DECICNATION OF TRAN	CDADTON	OE 01									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate (XX) Address (Give address to which approved copy of this									n is to be sent		
Navajo Refining Co.						PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Transwestern Pipeline Company						Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77252					
If well produces oil or liquids,	Unit Sec. Twp. Rge.			<del> </del>			<del></del>				
			1 24	Yes			arch 24, 1988				
If this production is commingled with that IV. COMPLETION DATA	from any other l	ease or po	ool, giv	e comming!	ing order numb	жг.					
	<u> </u>	il Well		ias Well	New Well	Workover	Deepen	Plug Back   S	ame Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded		Pander to T			Total Depth	ĹĹ			i		
on opacie	Date Compl. Ready to Prod.				Tom Depar			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Deput Casing .	nioc		
					CEMENTIN	NG RECORD	)	·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								POST ID-3			
								cha pp)			
V. TEST DATA AND REQUEST FOR ALLOWABLE								2			
OIL WELL (Test must be after re				il and must	he equal to an	avasad tan allaw	ahla fan shia		£4127 L		
Date First New Oil Run To Tank	Date of Test	orana oj	1000 0	u ana musi		thod (Flow, pum			put 24 nours.,	<u></u>	
Length of Test											
Length of Test	Tubing Pressure Oil - Bbls.				Casing Pressure  Water - Bbis.			Choke Size			
Actual Prod. During Test								Gas- MCF			
C. ( C. 2270)									<del></del>		
GAS WELL Actual Prod. Test - MCF/D	Il anoth of Test		-	· · · · · · · · · · · · · · · · · · ·	BUG O.	0.0.105		10 1 10			
Actual Flod: Test • NICIFD	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
W. Cara	<u> </u>										
VI. OPERATOR CERTIFIC				CE		III CONS	SERVA	TION D	MISION	J	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					•	
is true and complete to the best of my k	nowledge and be	elief.			Date	Approved		JAN 2 8	1991		
Jan 2 - Sa		_				. ,pp,0100					
Signaire Junita Condict					By ORIGINAL SIGNED BY						
Printed Name Title					MIKE WILLIAMS						
<u>January 16, 199</u>	Title SUPERVISOR, DISTRICT IF										
Date		Teleph	one No		ł				. •		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.