

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	<div style="border: 2px solid black; padding: 5px; text-align: center;">AUG 05 1985 O. C. D. ARTESIA, OFFICE</div>
2. NAME OF OPERATOR Exxon Corporation	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FWL of Sec. (SE NW)	

5. LEASE DESIGNATION AND SERIAL NO. NM-26057	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
7. UNIT AGREEMENT NAME -----	
8. FARM OR LEASE NAME Altwein Federal Com.	
9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Undesignated Antelope Sink - Morrow	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12-T19S-R23E	
12. COUNTY OR PARISH Eddy	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Casing Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-18-85 Set 13-3/8", 54.5#, K55 Buttress at 309'. Cemented w/475 sx ClC. Cemented thru 1" annulus w/200 sx ClC. TOC-45'. ran 1" back in hole & cmt. w/200 sx ClC. TOC-15'. Ran 2" line and pumped 120 sx ClC down backside. TOC-surface. Tested to 1000 psi. WOC 25-1/4 hours before drilling.
- 6-22-85 Set 8-5/8", 24#, K55 STC at 1671'. Cemented w/1000 sx ClC. Tested to 3000 psi. WOC 22-3/4 hrs. before drilling.
- 7-12-85 Set 5-1/2", 17 & 15.5#, K55 LTC & 14# K55 STC at 8502'. Cemented 1st stage w/1200 sx ClH & 300 sx ClC -- 100% returns. Cemented 2nd stage w/700 sx ClC-100% returns. Circ. 74 sx to surface. Tested 1st stage to 1200 psi & 2nd stage w/2400 psi. FRR 7/13/85

18. I hereby certify that the foregoing is true and correct

SIGNED

Malba Lineple

TITLE Unit Head

DATE 8/1/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side