November 1983 Formerly 9-33) IN DEPAR	UNITED STAT	ES	SUBMIT IN TRIPL (Other instruct ins verse side)	ICATE.	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.		
	BUR	EAU C. LAND MAN	AGEME!	MOIL COMS. COME. S	OT CAT	NM-26057	AND SHEIAL NO.	
		TICES AND RE	1	Parch 33	<u>015H</u>	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
(Do not 1	use this form for pro Use "APPL	oponals to drill or to deep ICATION FOR PERMIT	pen or plug	back to a different reservoir proposals.)	•			
OIL K GAS OTHER				RECEIVED BY	7	7. UNIT AGREEMENT N	. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR				ALLO On ton	8. FARM OR LEASE NAME			
Exxon Corporation				AUG 08 1985		Altwein Federal Com.		
P. O. Box 1600, Midland, TX 79702				O. C. D.		9. WHILE NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.) At surface				SIATE RESUITABLES IN		10. FIELD AND FOOL, OR WILDCAT Undesignated Antelope		
						Sink Morrow 11. sec. 7., 2., M., OR SLK. AND		
1980'	FNL & 1980'	FWL of Sec. (SE	E NW)			Sec. 12-T19S-	· '	
14. PERMIT NO. 30-015-25286		15. ELEVATIONS (Show wheth		• • • • • • • • • • • • • • • • • • • •		12. COUNTY OR PARISE		
						Eddy	NM	
16.	Check A	Appropriate Box To	Indicate	Nature of Notice, Repo	rt, or O	ther Data		
	MOTICE OF INT	PENTION TO:			SUBSECT	TENT EXPORT OF:		
TEST WATER	8E07-099	PULL OR ALTER CASING		WATER SHUT-OFF		erpairing '	WELL	
FRACTURE TR		MULTIPLE COMPLETE		FRACTURE TREATMEN	_	ALTERING C		
SHOOT OR AC	 - 	ABANDON* CHANGE PLANS		Other)		Report	NT.	
(Other)	, <u> </u>	(112.100 1 22.10		(NOTE: Report	results a	of multiple completion tion Report and Log fo	on Well	
17. DESCRIBE PROP proposed w nent to this	rork. II well is dire	OPERATIONS (Clearly state ctionally drilled, give sul	all pertine	nt details, and give pertinen ations and measured and true	t dates.	including estimated day	te of starting any	
6-18-85	annulus w/2 Ran 2" line WOC 25-1/4	200 sx C1C. TOC e and pumped 120 hours before dr	-45'. sx Cl(illing.	•	le & c FOC-su	mt. w/200 sx 0 rface. Tested	1C. TOC-15'. to 1000 psi.	
	Set 8-5/8", 24#, K55 STC at 1671'. Cemented w/1000 sx C1C. Tested to 3000 psi. WOC 22-3/4 hrs. before drilling. T.O.CSurface.							
7-12-85	Set 5-1/2", 17 & 15.5#, K55 LTC & 14# K55 STC at 8502'. Cemented 1st stage w/1200 sx C1H & 300 sx C1C 100% returns. Cemented 2nd stage w/700 sx C1C-100% returns. Circ. 74 sx to surface. Tested 1st stage to 1200 psi & 2nd stage w/2400 psi. FRR 7/13/85							
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				i de la companya de La companya de la co	ź.			
				£	UG _{O (}			
		<u> </u>						
8IGNED	111	is true and correct	HTLEU	nit Head			/85	
(This space f	or Federal or State	office use)						
APPROVED 1	ACCEPTED	FOR RECORD	YTLE			DATE		
CONDITIONS	OF APPROVAL, I	ANT;				UATE		
	•	6 1985						
	AUI	n 1303						

*See Instructions on Reverse Side