

RECEIVED BY
(November 1983)
K. J. Gentry (D-3330)

DD SUBMIT IN DUPLICATE*

Artesia NM 88310

(See other In-
structions on
reverse side)

AUG 13 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

ARTESIA, OFFICE:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1980' FWL of Sec. (SE/NW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-25286

DATE ISSUED

5-6-85

12. COUNTY OR
PARISH
Eddy13. STATE
NM

15. DATE SPUDDED

6-18-85

16. DATE T.D. REACHED

7/10/85

17. DATE COMPL. (Ready to prod.)

7/22/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3880 KB, 3868 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8500

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-8500

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6294-6340

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL, LDT-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	309'	17-1/2	475 sx C1C & 520 sx down annulus	
8-5/8	24	1671'	12-1/4	1000 sx C1C	
5-1/2	17, 15.5, 14	8502'	7-7/8	1200 sx C1H & 1000 sx C1C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6211	6211

31. PERFORATION RECORD (Interval, size and number)

6294-6340 3-1/8" 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6294-6340	4500 gals. 15% HCl
	Post IP-2
	8-16-85
	Comp + B15

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/22/85		Flowing					Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-29-85	4	8/64 to 13/64	→	1-1/2	1-1/2	1-1/2	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1778-1677		→				59°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on gas market.

35. LIST OF ATTACHMENTS

4-pt. test will follow. FRW-7-29/85

CARLSBAD, NEW MEXICO
FRR-7-13-85

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Unit Head

DATE 8/7/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Chester Morrow Clastics Morrow Limestone Atoka Strawn Lower Canyon Cisco Wolfcamp Abo	8230 8071 8026 7800 7320 6880 5984 4680 3604	