

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Section 12-T19S-R23E (Unit F, SENW)

5. Lease Designation and Serial No.

NM-26057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Altwein Federal Com #1

9. API Well No.

30-015-25286

10. Field and Pool, or Exploratory Area

Undes. Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion to Morrow  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to recomplete to Morrow as follows:

1. Nipple up BOP. Unset packer and reset at 7000'. Swab casing down.
2. RIH with gauge ring to 8200'.
3. Perforate 8074-8086' (Morrow), acidize & frac as necessary for production.
4. Lubricate in packer with 1.81" profile nipple with blanking plug or run packer on tubing if well does not respond to perforating. Set packer at 8000'. Pull blanking plug.
5. Recover load and flow test.
6. Run Static BHP bomb.
7. Turn well to production.

NOTE: Cisco perforations 6294-6340' will be left open to the annulus. If Morrow recompletion is successful, will apply for dual completion.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Jan. 18, 1999

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

FEB 02 1999

Conditions of approval, if any: