APPLICATION FOR DRILLING

YATES PETROLEUM CORPORATION Deer Canyon-South "ACK" Federal Comm., Well No. 1 1980' FNL & 660' FWL, Sec. 35-T20S-R21E Eddy County, New Mexico Lease No.: NM-25336 (Exploratory Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following items of pertinent information in accordance with BLM requirements:

- 1. The geologic surface formation is San Andres, which is recent Permian, with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

San Andres	Surface	Strawn	6975 '
Glorietta	1290'	Atoka	7475
Tubb	26551	Morrow	7832 '
Abo	3290'	M-3 Oolite	7890"
Wolfcamp	4340'	Morrow S/S	7980'
Cisco-Up. Can.	5745	Chester LS	8040*
Canyon LS	6605 '	T. D.	8150'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: In the San Andres between 300' to 1290'.

Oil: None

Gas:	Cisco Upper LS	5745	to 6490'
	Morrow:	7850'	to 8040'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit "E".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout Preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: One possible in the Morrow.

Logging:	Dual Ind. Laterolog	Int.	C s g.	to T. D.
	Litho-Density Comp. Nuetron	Int.	Csg.	to T. D.
	Micro Log	Int.	Csg.	to T. D.

Coring: None

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified to increase the mud weight.
- 10. Anticipated starting date: May 10, 1985. Anticipated completion of drilling operations: Approximately 30 days.