

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL WELL ☐ GAS WELL ☒ OTHER ☐		RECEIVED BY JUN 04 1985 O. C. D. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. NM 25336 ✓
2. NAME OF OPERATOR Yates Petroleum Corporation ✓			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980 FNL & 660 FWL, Sec. 35-T20S-R21E			8. FARM OR LEASE NAME Deer Canyon-South ACK P. L. Co.
12. PERMIT NO.		15. ELEVATIONS (Show whether DT, RT, GR, etc.) 4460' GR	9. WELL NO. 1 ✓
			10. FIELD AND POOL, OR WILDCAT Wildcat - <i>Morgan</i>
			11. SEC. T., E., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 35-20S-21E
			12. COUNTY OR PARISH Eddy
			13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACURE TREAT	☐	MULTIPLE COMPLETION	☐
SEEDING OR ACIDIZE	☐	ABANDON	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACURE TREATMENT	☐	ALTERING CASING	☐
SEEDING OR ACIDIZING	☐	ABANDONMENT	☐
(Other)	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-14-85. Spudded 17-1/2" hole 6:00 PM.

5-15-85. Ran 9 jts 13-3/8" 54.5# J-55 casing set 350'. Guide shoe set at 350'. Insert float set at 314'. Cemented w/200 sx Class C + 10#/sack HiSeal + 1/2#/sack Celloseal + 2% CaCl₂. Tailed in w/125 sacks Class C + 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:45 PM 5-15-85. Bumped plug to 1000 psi, released pressure, held okay. Cement did not circulate. WOC 6 hrs. Tagged cement at 100'. WOC. Ran 1". Spotted 40 sacks Class C + 4% CaCl₂. PD 11:45 PM 5-15-85. Cement top at 35'. WOC. Res. mix to surface
 Drilled out 12:45 PM 5-17-85. WOC 44 hours. Tested casing to 1000 psi for 30 minutes, okay. Cut off and welded on flow nipple. Reduced hole to 12-1/4".
 Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED *Janita Goodlett* TITLE Production Supervisor DATE 5-20-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF ACCEPTANCE **ACCEPTED FOR RECORD**

JUN 3 1985 *See Instructions on Reverse Side