

RECEIVED BY

UNITED STATES

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

c/sf

DEPARTMENT OF THE INTERIOR

JUN 04 1985 BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

APPLICATION FOR PERMIT (For such proposals)

1. NAME OF OPERATOR  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drawer DD

2. NAME OF OPERATOR  
Artesia, NM 88210  
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FNL & 660 FWL, Sec. 35-T20S-R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4460' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 25336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Deer Canyon South ACK Fed. Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 35-20S-21E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Intermediate Casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-22-85. Ran 36 joints 8-5/8" 24# J-55 casing set 1527'. 1-guide shoe set 1527'. Regular insert float set 1485'. Cemented w/250 sx Pacesetter + 15#/sx Hiseal + 1/2/sack Celloseal + 3% CaCl2. Tailed in w/250 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:45 AM 5-23-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 650'. Spotted 100 sx Class "C" + 4% CaCl2. PD 8:51 AM 5-23-85. WOC 2 hrs. Ran 1". Tagged cement at 450'. Spotted 200 sx Class "C" + 4% CaCl2. PD 12:00 PM 5-23-85. Circulated 20 sacks to pit. WOC. Drilled out 11:15 PM 5-24-85. WOC 45 hours and 30 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 5-27-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

ACCEPTED FOR RECORD

JUN 3 1985

\*See Instructions on Reverse Side