

UN' D STATES

NM OIL CONS. COMMISSION
SUBMIT IN TRIAL
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

O. C. D.

OIL WELL ARTESIA GAS WELL OTHER

NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980 FNL & 660 FWL, Sec. 35-T20S-R21E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4460' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 25336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Deer Canyon South ACK Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Memorandum*

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 35-20S-21E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production Csg. Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-85. Plugged back from 8284' to 8054' w/100 sx Class "H" Neat.

Ran 193 jts 4-1/2" casing as follows: 24 jts 11.6# J-55 LT&C; 140 jts 10.5# J-55 ST&C and 29 jts 11.6# J-55 LT&C (total 8014') casing, set 8014'. 1-Halliburton float shoe set 8014'. Halliburton type E Super Seal float collar set 7971'. DV tool set 6257'. Cemented in 2 stages as follows: Stage I - Cemented w/290 sx Pacesetter Lite "H" + 2% KCL. Tailed in w/365 sx Class "H" + .8% CF-9 + .2% TF-4 + .2% AFS + .2% KCL. Compressive strength of cement - 1000 psi in 12 hrs. PD 4:45 AM 6-23-85. Bumped plug to 1250 psi, released pressure, float held okay. Cement did not circulate. Opened DV tool. Circulated 1 1/2 hrs approx. 10 sx cement. WOC 8 hrs. Stage II - Cemented w/515 sx Class "C" + .6% CF-1 + .2% AFS + 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 2:30 PM 6-23-85. Bumped plug to 2800 psi for 30 minutes, released pressure, float and casing held okay. Cement did not circulate. WOC 18 hours.

6-28-85. Drilled out DV tool at 6257'.

7-2-85. WIH and perforated 7835 1/2-58' w/12 .34" holes. Acidized perfs 7835 1/2-58' w/ 1500 gals 7 1/2% MSA acid and N2 + 10 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNATURE Guerrita Goodlett TITLE Production Supervisor

DATE 7-8-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1985

*See Instructions on Reverse Side