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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico \_nergy, Minerals and Natural Resources Departs.\_.it

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DEC 3 0 1993

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	DEO	1505 50	<b></b>			U,		
I.	HEQU	JEST FO	RALLOWA	BLE AND AUTHORIZ	ATION			
Operator		TO THAI	NSPORT OIL	AND NATURAL GA				
MOMERICO, Suc.					Well A			
Address			<del></del>		130	015-29	5292	_
Post Office Box	4481	04	Hedia 1	nn ag au a		•		
Reason(s) for Filing (Check proper box)	<u> </u>	1009	HURU,	nm 88211-0	1991			
New Well		Change in T	Transporter of:_	Other (Please expla	in)			
Recompletion	Oil		Dry Gas					
Change in Operator	Casinghe		Condensate	elloch'	<u> </u>			
If change of operator give name				- Concine	· yan	lary	1, 199	<u> </u>
and address of previous operator		<del></del>				<i>U</i>		
IL DESCRIPTION OF WELL	AND LE	ASE	•	••				<del></del>
Lease Name			Pool Name, Includ	ing Formation	Vi-4	(Lease		
Organote Star	le.	4	S. LLOCA	Hills-Q-BR.S	CD Suite	r Lease Federal or Fee		ase No.
Location U				TALLES OF LINE &			<u> </u>	122
Unit Letter	_:_21	00	Feet From The	SLine and _990	ก		C	
			. willour the	Line and	Fo	t From The _		Line
Section Townshi	<u>19</u>	<u>S</u>	Range 298	, NMPM,	Edd	ľ.s		_
III DEGIGNATION OF THE	_				raco	<del>y</del>		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	ER OF OI	L AND NATU	RAL GAS				
. The or supported Light bottes of Oil	$\Box$	or Condens	ate []	Address (Give address to wh.	ich approved	copy of this fo	rm is to be ser	nt)
Name of Authorized Transporter of Casinghead Gas of Dry Gas				P.O.DOU 24%, (LINDE NO. TI/ Ta/2011				
	Address (Give address to which approved come of this form is to be sent							
If well produces oil or liquids,	Mate Tunia			TO LONG DI	THICO I	ida	Bartl	eoville
give location of tanks.		Sec	Twp.   Rge.   195   195	Is gas actually connected?	When	7 0 7	1	SOUTH,
If this production is commingled with that		han lana an a	1951298	1 yes	<u> </u>	6-860K	<u>1</u> 7000	-
IV. COMPLETION DATA	nom any ou	ner lease or p	ool, give comming	ling ofder number:				
		Oil Well	Gas Well	N 31/ 11   31/ 1				
Designate Type of Completion	- (X)	1	021 (12)	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depth				
		•				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				
<u> </u>						Tubing Depth		
Perforations						Depth Casing	- Chan	
						Topai Casing	g saloe	
	•	TUBING,	CASING AND	CEMENTING RECOR	<u> </u>	<u> </u>		
HOLE SIZE CASING & TUBING SIZE				DEPTH SET	SACKS OFFICE			
					SACKS CEMENT			
					10000 113 S			
						1 /	14 - 9	3
V TECT DATA AND DECISION						A 1	_/~	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	or for A	ALLOWA	BLE			<u> </u>	<del></del>	
Date First New Oil Run To Tank	ecovery of t	otal volume o	fload oil and mus	be equal to or exceed top allo	wable for this	depth or be f	or full 24 hour	12.)
DESCRIPTION ON ROLL TO THE	Date of To	est		Producing Method (Flow, pu	mp, gas lift, e	ic.)		
Length of Test	7.1.	<del></del>	· · · · · · · · · · · · · · · · · · ·					
	Tubing Pressure			Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls	<del></del>		W Di				
	Oil - Bois	•		Water - Bbls.		Gas- MCF		
GAS WELL	J	<del></del>						
Actual Prod. Test - MCF/D								
Promit Flore Test - MICH/D	Length of	Test	-	Bbls. Condensate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)							:
reading wielder (place, black pr.)	luoing Pr	esence (2pm-	in)	Casing Pressure (Shut-in)		Choke Size	<del></del>	
IV COPP A SOP CO								
VL OPERATOR CERTIFIC	ATE O	F COMP	LIANCE				<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								
-		velici.		Date Approve	d_DEC	3 0 199	3	
Polynon a	~ / 1. · · ~	C				100		<del></del>
Signature G.	mal	20D		Ву		<b>ي</b> سر.	c 17	
Rebecca J. Robinson, analyst				BySUPERVISOR_DISTRICT !!				
Printed Name Title				SUPERVISOR.				
December 28,19	<u>145</u>	<u>(505)</u>	746-652	Title				
<b>₽</b>		Tala.	shope No	1 i				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.