

OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED SANTA FE, NEW MEXICO 87501

NOV 15 1985

REQUEST FOR ALLOWABLE
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

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TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

Siete Oil & Gas Corporation

P.O. Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

FINAL

CASINGHEAD GAS MUST NOT BE

If change of ownership give name
and address of previous ownerFLARED AFTER 2-2-86
UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Scottsdale Federal	#3	Shugart, Yates, 7R, Queen, Grayburg, Premier, Penrose	State, Federal or Fee Federal	LC0293928
Location				
Unit Letter	G	1850	Feet From The North Line and	2310
Line of Section		27	Township	18-S
Range		31-E	NMPM	Eddy
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	4001 Penbrook, Odessa Texas 79762	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum	4001 Penbrook, Odessa Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	27
	18-S	31-E
Is gas actually connected?	When	
NO		

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Bomb	Shut Rev.	Full Rev.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
06/16/85	07/03/85		4500'		4489' Float			
Elevation (D.F., B.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3627' GR	Premier - Penrose		Penrose 3574		3910			
Perforations	9 Perfs		Depth Casing Shoe		4499' KB			
3574' to 3591'	10 Perfs							

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	355'	400 sxs Class "C"
7 7/8"	5 1/2"	4500'	2400 sxs Class "C"
			lt. wt.
	2 3/8	3910	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

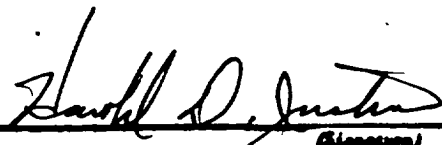
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
07/16/85	07/16/85	Pumping Jensen 114	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	N/A	N/A (X)
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
260 Bbls.	36	223	Est 5 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Supervisor

(Title)

11/13/85

(Date)

OIL CONSERVATION DIVISION

NOV 26 1985

APPROVED _____, IS _____

BY _____ Original Signed By

Mike Williams

TITLE _____ Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.