

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-24160	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME Tuesday Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FSL & 875' FWL Unit M At top prod. interval reported below ☒ At total depth ☒		9. WELL NO. 2	
14. PERMIT NO. 30-015-25310		DATE ISSUED NA	
15. DATE SPUDDED 6/25/85		16. DATE T.D. REACHED 7/8/85	
17. DATE COMPL. (Ready to prod.) 7/12/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3330' GR	
19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT Undes. Yates 7-Rurs	
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34-19S-29E		22. COUNTY OR PARISH Eddy	
23. STATE NM		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* No interval ever produced commercially	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CAL, DLL-MSFL, CNL-FDC	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 3/8"		24#	
5 1/2"		15.5#	
DEPTH SET (MD)		HOLE SIZE	
400'		12 1/2"	
1750'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
250 SXS Class "C" w/ 2% Cel		25 SXS	
530 SXS Class "C" lite + 18% salt		123 SXS	
120 SXS Class "C" w/ 2% Cel			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
NONE		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)	
well temp. abandoned ON 9/5/85.		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1445'-1508' w/ 4 JSPF 1398'-1402', 06', 10', 14', 18', 22' w/ 4 JSPF 1372'-74', 76', 78', 80', 84' w/ 4 JSPF 1340'-1371' w/ 4 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1445'-1508' 1398'-1422' 1372'-84'	
AMOUNT AND KIND OF MATERIAL USED 592d w/ 100 SXS Class "C" neat w/ 2% Cel 542d w/ 50 SXS Class "C" neat w/ 2% Cel 592d w/ 50 SXS Class "C" neat w/ 2% Cel		33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) ACCEPTED FOR RECORD SEP 26 1986	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		WATER—BBL.	
GAS—MCF.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well was only swab tested - awaiting engineering evaluation on P&A	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE Administrative Supervisor	
DATE 9-11-86			

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-Carlsbad(6) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1445	1508	Swabbed 76W w/ NS-sqz'd	Rustler	330	
	1318	1422	" 88W w/ NS-sqz'd	Salado	345	
	1312'	1384	" back lead wtr-sqz'd	Tansill	1047	
	1340	1370	" 26 BW w/ tr Oil-Frac'd - Swabbed 22 BLW + 30 BW w/ tr oil	Yates 7-Rivers	1252 1536	