

## SUPPLEMENTAL DRILLING DATA

COQUINA OIL CORPORATION  
WELL# 3 PAN CANADIAN B  
1980' FNL & 660' FEL SEC. 34-19S-25E  
EDDY COUNTY, NEW MEXICO

1. SURFACE FORMATION: Quaternary.
2. ESTIMATED TOPS OF GEOLOGIC MARKERS (Ground Elevation - 3517'):

Grayburg	600'
San Andres	875'
Yeso	2430'

3. ANTICIPATED POROSITY ZONES:

Water :	900 - 1050'
Oil :	2430 - 2680'

4. CASING DESIGN:

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>	<u>Condition</u>
8 5/8"	0 - 1250'	24.0#	K-55	STC	Used
5 1/2"	0 - 2800'	14.0#	K-55	STC	Used

5. PRESSURE CONTROL EQUIPMENT: Two ram-type preventors will be used.

6. CIRCULATING MEDIUM:

0 - 1250'	Fresh water conditioned as necessary for control of viscosity and water loss. If lost circulation becomes a problem, well will be drilled dry to casing point.
1250 - 2400'	Fresh water.
2400 - 2800'	Mud up and maintain a viscosity of 36 and water loss of 10 or less.

7. AUXILIARY EQUIPMENT: Drill string safety valve.
8. TESTING, LOGGING AND CORING PROGRAMS: No cores or DST's are planned. A Gamma Ray log will be run to TD.
9. ABNORMAL PRESSURES, TEMPERATURES OR GAS: None anticipated.
10. ANTICIPATED STARTING DATE: It is planned that drilling operations will commence about December 18, 1983. Duration of drilling and completion operations should be five to thirty days.