

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	☒
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LAND OFFICE	
TRANSPORTER	☒
OIL	
GAS	
OPERATOR	☒
PRODUCTION OFFICE	
Operator	

Coquina Oil Corporation

P. O. Drawer 2960 Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11-4-85</u> UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pan Canadian B	3	Seven Rivers (Yeso)	State, Federal or Fee Federal	NM-0504364-E
Location				
Unit Letter	A	660' Feet From The North	Line and 785' Feet From The East	
Line of Section	34	Township 19S	Range 25E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company	P. O. Drawer 159 Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
no gas						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	34	19S	25E	No	When market is available

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as last	Diff. from
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.E.T.D.			
7/15/85	9/17/85		2842'		2830'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
GL 3502, KB 3526	Yeso		2610'		2608'			
Perforations					Depth Casing Shoe			
2610-2665 128 holes					2842'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		1263'		450 sx Howco Lite			
7 7/8	5 1/2		2842'		185 sx Poz mix			
5 1/2	2 3/8		2608'		N/A			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/17/85	9/17/85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	65 B0	41 BW	20.2 MCF

Past ID-2
10-4-85
Camp + BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Fabian Davis
(Signature)

Production Engineer

September 18, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 30 1985

Original Signed By

BY Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Section IV must be filled for each pool in multiple.