

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, as such proposals should be filed with the appropriate State or Federal agency.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-13237	
2. NAME OF OPERATOR Hanley Petroleum, Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL and 1980' FEL of Section 31, T-19-S, R-29-E		8. FARM OR LEASE NAME Marathon-Martinez Federal	
14. PERMIT NO. 18-2920-84-B		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3287' GL 3300' DF (est)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-19-S, R-29-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling & Testing Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/20/85 DST#1 4623 to 4663'. Recovered 60' of gas, 94' of gas cut fluid, 4' of frac oil IFP 26-39#, 30" SIP 131#, FFP 79 to 92#, 120 min. SIP 236# BHT - 122° F.

9/8/82 DST #2 10,147 to 10,306'. Recovered 60' of drilling mud, IFP 129-151#, 30 min. SIP 194#, 60 min. FFP - 151#, 120 min. SIP 368# BHT 160° F.

9/10/85 DST #3 10,306 to 10,460'. Gas to surface in 15 min. DPP 69#. SI 30 min., open tool w/1/4" surface choke, DPP-44#, increasing to 60# @ 5 min., 70# @ 10 min, 86# @ 25 min., 89# @ 30 min., 94# @ 45 min, 96# @ 60 min. Put thru test separator @ 60 min., flowing at rate of 135 MCFPD on 24/64" choke, SP 100# DPP 112#. Gas volume decreased to 110 MCF at end of test. Recovered 30' mud w/trace of water. 1386' of oil & water (est. 70% oil, 41° API) 640' of water (C1-150,000) IFP 176-308#, 30 min SIP 3861, 120 min FFP 308# to 859#, 240 min SIP 3861 BHT 165° F.

9/15/85 DST #4 11,104 to 11,212'. Gas to surface at 12 min of final flow. Flowed at rate of 70 MCFPD on 30/64" surface choke & 40# separator pressure. Flow rate increased to 104 MCFPD at 35 min. Recovered 400' of drilling mud, IFP - 115#, 30 min SIP 2455, 60 min FFP 137-206#. 120 min SIP 3307 BHT 172° F.

9/17/85 DST #5 11,283 to 11,317'. Gas to surface @ 19 min of final flow, Volume TSTM. Recovered 97' of gas cut mud, IFP 46#, 60 min SIP 3860#, FFP 46-68#, 180 min SIP 4171# BHT 177° F.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank Probst TITLE V. President Production DATE 9/25/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 30 1985

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.