

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-13237	
2. NAME OF OPERATOR Hanley Petroleum, Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980' FEL of Seciton 31, T-19-S, R-29-E		8. FARM OR LEASE NAME Marathon-Martinez Federal	
14. PERMIT NO. 18-2920-84-B		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3287' GL 3300' DF (est)		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-19-S, R-29-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Drilling & Testing Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/18/85 Drilled 8-3/4" hole to 11,410'.

9/19/85 Ran CNL - Gamma Ray log from 11,410 to 3200' and Dual Induction log from 11,410 to 3200'.

DST #6 11,306 to 11,410', Gas to surface in 15 min. DPP 98#&105# and stablized @30 min. Recovered 92' of gas cut mud, 1405' of mud and gas cut water. Cl. 25,000 IFP 216 - 346#, 60 min SIP 4573, 90 min FFP 238-628#, 180 min SIP 4573 BHT 178° F.

9/22/85 Ran 40 jts. 5-1/2" 17#, N-80 csg.	1340 to 1677'
98 jts. 5-1/2" 17#, J-55 csg.	1677 to 5796'
Howco DV Tool	5796 to 5799'
64 jts. 5-1/2" 17#, J-55 csg.	5799 to 8490'
14 Jts. 5-1/2" 17#, N-80 csg.	8490 to 9077'
Howco float collar	9077 to 9079'
1 jt 5-1/2" 17#, N-80 csg.	9079 to 9121'
Howco float shoe	9121 to 9122'

Cemented 1st stage w/950 sx 50-50 Class H-Pozmix w/2% gel, 5/10 of 1% Halad 22A, 3/10 of 1% CFR-3 and 5# of KCL/sx. Plug down 5:15 pm 9/21/85. Circulated 87 sx cement to pit.

Cemented 2nd stage w/885 sx of 50-50 Class C-Pozmix w/2% gel, 5/10 of 1% Halad 22A, 3/10 of 1% CFR-3 and 5# of salt/sx. Plug down 12:30 am. 9/22/85. Nippled down BOP

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE V. President Production

DATE 9/25/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL (If any):

SEP 30 1985

*See Instructions on Reverse Side

CARLETON, NEW YORK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.