

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MINERAL OIL CONS. COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wilbeat (and four Springs)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to place a new well in a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

NOV 20 1985

2. NAME OF OPERATOR

Hanley Petroleum, Inc.

C. C. D.

3. ADDRESS OF OPERATOR

1500 Wilcox Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E

14. PERMIT NO.

18-2920-84-B

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' FL 3300' DF (est)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Testing Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-85. MIRU DA&S D/D unit. Installed 3000# test BOP. Started in hole with 4-3/4" bit, 4-3 1/2" DC on 2-3/8" tbg.

9-27-85. Finished GIH. Tagged DV tool @ 5795'. Drld out DV tool. WIH to 9009'. Tested 5 1/2" csg to 2000#. Tested O.K. Disp brine wtr w/2% KCL wtr. POH.

9-28-85. Ran a bond log and variable density log from 8993' to 3150'. Bond log indicated cmt from 8993' to 8970' fair, 8970' to 8966' good, 8848' to 6580' poor, 6580' to 5750' fair to good, 5750' to 5714' poor, 5714' to 5670' fair to good, 5670' to 5540' poor, 5540' to 4888' fair to good, 4888' to 4700' poor, 4700' to 4450' fair to good. Top of cmt outside 5 1/2" csg @ 4450' from the surface. WIH w/tbg. Spotted 100 gals of acetic acid w/1 gal MSA inhibitor from 8905' to 8805'. POH.

9-29-85. Perf'd 5 1/2" csg from 8849' to 8855', 8858', 8865', 8872' to 8872', 8876' to 8878', 8881 to 8891', 8893' to 8895' and 8899' w/2 shots per foot.
Note: 8854', 55', 58' and 8885' - 1 shot per foot.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President-Production

DATE

9-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1985

*See Instructions on Reverse Side