

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hanley Petroleum, Inc.	8. FARM OR LEASE NAME Marathon-Martinez Federal
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E	10. FIELD AND POOL, OR WILDCAT Wilbeat <i>Und Bone Springs</i>
14. PERMIT NO. 18-2920-84-B	11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-19-S, R-29-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3287' GL 3300' DF (est)	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Testing Operations ☒

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-29-85 (Continued)

WIH w/RTTS pkr & SN on 2-3/8" tbg. Set pkr @ 8777'. Removed BOP & installed X-mas tree. Acidized w/4000 gals 15% NeFe acid, containing 1000 standard cubic ft/bbl nitrogen + 125 ball sealers. Flushed w/20 bbls KCL wtr. Formation broke from 2380# to 1700#. Max press 4200#, avg press 3638#. Max rate w/nitrogen 4.3 bbls/min. Had fair ball action. Instant shutdown press 2770#. 5 min 2730#, 10 min 2730#, 30 min 2220#. Open well to test tank on 1/4" choke. Flowed 47 BLW & acid wtr in 2 hrs & died. 115 BLW to recover.

9-30-85. 13 hr. SIP 1220#. Open well on 1/4" choke. Bled to 0# in 30 min. No fluid to surface. Ran swab, found FL @ 3000' from surface. Had show of oil on first run of swab. Swabbed well dry. Had 200' fillup in 1 hr. Rec'd 1 bbls fluid. 2nd hr. 200' fillup. Rec'd 1 bbl fluid, 5% oil. Total load rec'd 76 bbls. Total to recover 39 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Smith

TITLE Vice President-Production

DATE 9-30-85

(This space for Federal or State office use)

APPROVED BY FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SWD

NOV 18 1985

*See Instructions on Reverse Side

TO CARLSBAD, NEW MEXICO

It is a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.