(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED BY	7. UNIT AGEREMENT NAME
OIL CAB WELL OTHER RECEIVED BY	
2. NAME OF OPERATOR Hanley Petroleum Inc. / OCT 23 1985	8. FARM OR LEASE NAME
	Marathon-Martinez Federal
1500 Wilco Building, Midland, Texas 79701	#1
 LOCATION OF WELL (Report location clean and in scoordahes with any State requirements." See also space 17 below.) 	10. FIELD AND POOL, OR WILDCAT
At surface 660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E	Wildcat- 11. BBC. T. R. W., OR BLK. AND SURVEY OR AREA Sec. 31, T-19-S, R-29-E
14. FERMIT NO. 18-2020-8/-B 15. ELEVATIONS (Show whether DF. ET. OB. etc.)	12. COUNTY OR PARISH 13. STATE
API #30-015-25323	Eddy N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	wh D
	Ther Data
(Other) (NOTE: Report results	EEPAIEING WELL ALTERING CASING ABANDONMENT* Operations of multiple completion on Well etion Beport and Log form.) Including estimated date of starting any depths for all markers and gones perti-
10-4-85. Flowed 23 hrs on 21/64" choke. TP 100#, CP 800#. Pro formation oil. Flowing @ rate of 125 MCFPD. Total lo	duced 612 BLW & 46 bbls ad to recover 637 bbls.
10-5-85. Flowed 24 hrs on a 12/64" choke. TP 260# CP 890#. Pro BLW. Gas rate 360 to 500 MCFPD. Load water to recove	duced 125 BO and 203 r 424 bbls.
10-6-85. Flowed 24 hrs on 12/64" choke. TP 190#, CP 690#. Pro 86 BW. Gas rate 350 MCFPD. 338 BLW to recover.	duced 107 BO and
10-7-85. Flowed 24 hrs. on a 12/64" choke. TP 140#, CP 630#. P 48 BW. Gas rate 250 MCFPD. 290 BLW to recover.	roduced 72 BO and

SIGNER Mark ortory TITLE Vice President-Production	DATE 10-7-85	
(This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY	DATE	
CONDITIONS OF APPROVAL, 14 ASTO OCT 2 1 1985		
*See Instructions on Reverse Side		

18. I hereby certify that the foregoing is true and correct

CARLEBAD NEV STYLES Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any take, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

Genural: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandom a well and subsequent reports of abandomment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandomment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for flual inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.