

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE
N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Hanley Petroleum, Inc.

3. ADDRESS OF OPERATOR
1500 Wilco Building, Midland, Texas 79701
O. C. D. ARTESIAN OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E

14. PERMIT NO. 18-2920-84-B

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

API #30-015-25323

3287' GL 3300' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Testing Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-8-85. Flowed 24 hrs on 12/64" choke. TP 100# CP 625#. Produced 79 BO & 38 BW.
Gas rate 190 MCFPD. 252 BLW to recover.

10-9-85. Flowed 17 hrs on 12/64" choke. TP 100#, CP 625#. Produced 35 BO & 20 BW.
Well died @ midnight. 232 BLW to recover. CP this A.M. 700#, TP 0#.

10-10-85. SI for pressure buildup.

10-11-85. SI 25 hrs. TP 500#. CP 850#. Opened on 22/64" choke. Tbg bled to 0#.
Well started flowing. Flowed 7 hrs on various size chokes. Produced
80 BO & 15 BW. Well died. SI for pressure buildup. CP 650#. TP 0#.

10-12-85. SI 16 hrs TP 725#, CP 825#. Opened on 22/64" choke @ 8:00 A.M. Produced
34 BO & 18 BW in 7 hrs. Well died. SI. CP 675# TP 0#. 199 BLW to recover.

10-13-85. SI 16 hrs. TP 450# CP 800#. Opened on 24/64" choke. Produced 50 BO & 6 BW.
SI @ 3:00 P.M. CP 625# TP 0#. 193 BLW to recover.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank Toxey TITLE Vice President-Production DATE 10-15-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 21 1985

*See Instructions on Reverse Side