

UNITED STATES
DEPARTMENT THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ OUT 3 1 1985

2. NAME OF OPERATOR
HANLEY PETROLEUM INC. O. C. D.

3. ADDRESS OF OPERATOR
1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E

14. PERMIT NO. 18-2920-84-B
API #30-015-25323

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3287' GL 3300' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Testing Operations ☒
(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-22-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 38 BO & 22 BW. 77 BLW to recover.
10-23-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 29 BO & 14 BW. 63 BLW to recover.
10-24-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 29 BO & 24 BW. 39 BLW to recover.
10-25-85. Operated 24 hrs @ 7-86" SPM. CP 25# Produced 26 BO & 22 BW. 17 BLW to recover.
10-26-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 37 BO & 21 BW. All load recovered. ✓
10-27-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 27 BO & 17 BW. Gas rate: 25 MCFPD
10-28-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 22 BO & 14 BW. Gas rate: 25 MCFPD.

I hereby certify that the foregoing is true and correct

Signed [Signature] TITLE Chief Engineer

DATE 10-28-85

(a space for Federal or State office use)

COPIED FOR RECORD

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1985

*See Instructions on Reverse Side