

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-19S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. ARTESIA, OFFICE

WELL ☒ GAS ☐
WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanley Petroleum Inc.

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FSL & 1980' FEL of Section 31,
Township 19-S, Range 29-E, Eddy Co., NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' GL 3300' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Other)

XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Intend to temporarily abandon Bone Springs formation 8849-99' and test Delaware Sand formation 4642-4867' as follows:

A. Set cast iron bridge plug in 5½" casing at 5100'. Dump-bail 35' of cement on top of plug.

B. Perforate Delaware section at 4642', 45, 49, 51, 53, 55, 57, 63, 81, 83, 85, 4784, 86, 88, 4816, 19, 51, 52, 56, 58, 60, 62, 65, 67 with 1 JSPF. (24 holes).

C. Break down perforations with ±3000 gal. acid using ball sealers for divert. Fracture with ±50,000 gal. foamed Methanol/KCl containing ±60,000 lb. sand.

D. Flow back load and test.

18. I hereby certify that the foregoing is true and correct

SIGNED L. C. Eckler

TITLE President

DATE 11-4-85

(This space for Federal or State office use)

APPROVED BY Mark L. Linder

TITLE Asst. Dir.

DATE 11-12-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side