

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HANLEY PETROLEUM INC. ✓

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E

14. PERMIT NO. 18-2920-84-B

API #30-015-25323

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' GL 3300' DF

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Testing Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 26 BO & 13 BW. Gas rate: 25 MCFPD.
10-30-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 31 BO & 14 BW. Gas rate: 30 MCFPD.
10-31-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 30 BO & 11 BW. Gas rate: 25 MCFPD.
11-1-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 18 BO & 12 BW. Gas rate: 22 MCFPD.
11-2-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 15 BO & 5 BW. Gas rate: 17 MCFPD.
11-3-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 27 BO & 12 BW. Gas rate: 17 MCFPD.
11-4-85. Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 24 BO & 18 BW. Gas rate: 17 MCFPD.

18. I hereby certify that the foregoing is true and correct.

SIGNED Frank Exsight

TITLE Vice President Production

DATE 11-6-85

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE [Signature]

DATE 11-12-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side