Formerly 9-331) DEPARTMENT OF THE INTERIOR (Other instructions on re- BUREAU OF L.) MANAGEMENT OF DD ONLY DEPARTMENT OF THE INTERIOR (Other instructions on re- BUREAU OF L.) MANAGEMENT OF DD								5. LEASE DESIGNATION AND SERIAL NO. NM-13237 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not		_ / ~-~~	TICES AND R	les even	reposite	210 eservoir.			TRIBE NAME	
i.	GAS X	OTEL		NEV	11100 21	100 m	7. URIT AGE	ERMBNT NAME		
2. NAME OF OF		VIBLE		NUV	9 () 19 a S	-	S. PARM OR	LEASE NAME	-, .,	
	PETROLI	EUM INC					Marati	Marathon-Martinez Federal		
S. ADDRESS OF	OPERATOR			1 0	. C. D		9. WELL SO)•		
1500 W	ilco Blo	lg., Mi	dland, Texas	19701 ARTE	HAL CERICE	j	#1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface								Wildcat Wife Tolk		
660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E							#URVI	Sec. 31, T-19-S,R-29-E		
14. PERMIT NO.	14. PERMIT NO. 18-2920-84-B 15. SLEVATIONS (how whether DF, RT, GR, etc.)			12. COURTY	12. COURTY OR PARISH 13. STATE		
API #30	-015-253	323	3287'	GL 3300' DF			Edd	Eddy N.M.		
16.		Check A	Appropriate Box 7	o Indicate N	lature of Notice,	Report, or	Other Data			
	NOT	ICE OF INT	ENTION TO:		1	#UB#1	PERSONAL PROPERTY	o r :		
TF8T WATE	E SHUT-OFF		PULL OR ALTER CAS	ING	WATER SHUT	C-0FP	— ,	REPAIRING WELL		
FRACTURE 1			MULTIPLE COMPLET		FRACTURE TI	ļ-	 ;	ALTERING CASING	,	
SHOOT OR ACIDIZS		ABANDON*			SHOOTING OF	ACIDIZING		ABANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other) Testin			g Operations X			
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					'ell		
11-5-85. 11-6-85. 11-7-85.	Operated 24 hrs @ 7-86" SPM. CP 25#. Produced 20 BO & 14 BW. Gas rate: 17 MCFPD MIRU Xpert D/D unit. Killed well w/2% KCl wtr. Pulled rods & pump. Installed BOP. Started out of hole w/tbg. Finished pulling 2-3/8" tbg. RU Schlumberger. Set 5-1/2" CIBP @ 5100'. Dumped 35' cmt on top of plug. Ran 2-3/8" tbg to 4868'. Circ hole w/KCl wtr. Tested BP to 2000#. O.K. Spotted 6 bbls 7½% NeFe acid across zone to be perf'd. Pulled 2-3/8" tbg. Perf'd from 4642, 45, 49, 51, 53, 55, 57; 4663, 81, 83, 85; 4784, 86, 88; 4816, 19, 51, 52, 56, 58, 60, 62, 65, & 67 w/l shot/ft. Total 24 holes. Started in hole w/RTTS pkr on 2-3/8" tbg.									
11-8-85.	acid. sealers 4.6 BPN 950#, 1 Ran swa swab ou 2-3/8" Approx	Closed Form AIR S min b to 1 t of h tbg. 60 BLW		dized w/3 @ 2000#. l good bal l well & f l0 BW. Ra raffin bu	000 gals of Max press 4 1 action. I lowed to tes n swab to 70 ildup. Unsea	7½% NeFe 250#, Av SP 1090# t tank f 00'. Unab	acid, using 3084#. 5 min 10 or 2 hrs. le to get Installed	ing 48 bal Max inj r 000#, 10 m Rec'd 30 deeper. P d BOP. LD	l ate in BW. ulled ll jts.	
SIGNED	for Federal	ki-a	is true and correct	TITLEV	ice Presiden	t Produc	tion DATE	11-12-	85	
_	Ser APPR Ser OV 181		ANT:	TITLE			DATE	E		

*See Instructions on Reverse Side