

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

CBF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-13237
2. NAME OF OPERATOR HANLEY PETROLEUM INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E	8. FARM OR LEASE NAME Marathon-Martinez Federal
14. PERMIT NO. 18-2920-84-B API #30-015-25323	9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3287' GL 3300' DF	10. FIELD AND POOL, OR WILDCAT Wilcoat 1103 Pool Springs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T19S, R29E
	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Testing Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-9-85. Ran 11 jts 2-3/8" tbg in hole. Set pkr & installed wellhead. Started swabbing w/fluid 700' from the surface. Ran swab 5 times & well swabbed dry. SD 1 hr. Rec'd 2 bbls wtr w/show of oil. SD 1 hr. Rec'd 50' of fluid w/show of oil, no gas. Released pkr. PU 350' of 2-3/8" tbg & ran pkr thru csg perfs. POH & LD pkr. Started in hold w/2-3/8" tbg open-ended. SD. Rec'd 60 BLW w/slight show of oil. Total BLWTR 430 bbls.

11-10-85. Finished going in hole w/2-3/8" tbg. Removed BOP. Installed Xmas tree. Tbg set @ 4541'. Frac'd perfs from 4642' to 4867' w/50,000 gals of 70 quality foam (50-50, 2% KCl wtr & Methanol in fluid phase) carrying 48,000# of 20/40 sand & 30,000# of 12/20 sand. Treated down tbg & csg annulus. Max rate 37.5 BPM. Avg rate 36 BPM. Max press 3300#, Avg press 3280#, ISP 2190#, 5 min 2000#, 10 min 1980#, 15 min 1970#. SI for 3 hrs. Opened on a 10/64" choke w/TP 1900#, CP 1900#. Well flowed 193 BLW in 16 hrs. This A.M. flowing on a 19/64" choke, TP 150#, CP 1600#. No show of oil or gas. Total BLWTR 237 bbls.

11-11-85. Flowed 10 hrs on various sized chokes. Produced 142 BLW w/trace of oil & gas. Well died @ 6:00 P.M. 11-11-85. SITP 0#, CP 1200#. 95 BLWTR.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President Production

DATE

11-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

NOV 18 1985

*See Instructions on Reverse Side