

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on
Reverse Side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-13237	
2. NAME OF OPERATOR HANLEY PETROLEUM INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1500 Wilco Bldg., Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E		8. FARM OR LEASE NAME Marathon-Martinez Federal	
14. PERMIT NO. 18-2920-84-B API #30-015-25323		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3287' FL 3300' DF		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA sec. 31, T-19-S, R-29-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Testing Operations <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-12-85. SI 14 hrs. TP 150#, CP 1300#. Open well, bled to 0#. Bled pressure off csg. Ran swab. Found FL 800' from surface. Swabbed & flowed 95 BLW & 115 bbls formation water cut 3% oil w/good show of gas in 8 hrs. Swabbing FL 900' to 2000' above SN.
- 11-13-85. Well shut in 14 hrs. TP 550#, CP 600#. Opened well on 3/4" ch. Pressure bled to 0#. Ran swab & found FL @ 1600' from surface. Swabbed & flowed 185 bbls formation water & 20 bbls oil in 10 hrs. SI. TP 0#, CP 600#. FL 3200' from the surface. Total recovery to date 320 bbls formation water & 20 bbls oil.
- 11-14-85. Shut in 14 hrs. TP 550#, CP 600#. Opened well on 3/4" ch. Pressure bled to 0#. Bled csg pressure. Flowed 1 hr thru tbg & csg. Well died. Produced 16 BO, no water. Ran pump & rods as follows: 1" x 10' gas anchor, 2" x 1 1/2" x 17' x 20' BHD pump, 1 on/off tool, 9 7/8" x 25' S.H. rods, 173 3/4" x 25' rods, 2 7/8" x 2' pony rods, 1 1 1/4" x 26' polished rod, 1 1 1/2" x 9' rod lnr.
- 11-15-85. Operated 15 hrs @ 8-86" SPM. Produced 8 BO & 113 BW.
- 11-16-85. Operated 24 hrs. @ 8-86" SPM. Produced 63 BO & 113 BW.
- 11-17-85. Operated 24 hrs. @ 8-86" SPM. Produced 24 BO & 131 BW.
- 11-18-85. Operated 24 hrs. @ 8-86" SPM. Produced 35 BO & 115 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Frey TITLE Vice President Production DATE November 18, 1985

(This space for Federal or State office use)

APPROVED FOR RECORD

APPROVED BY Shirley TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1985

*See Instructions on Reverse Side