

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruct
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Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon-Martinez Federal

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-19-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanley Petroleum, Inc.

3. ADDRESS OF OPERATOR

1500 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FSL & 1980' FEL of Section 31, T-19-S, R-29-E

14. PERMIT NO. 18-2920-84-B

15. ELEVATION (Show whether BP, RT, CR, etc.)

API #30-015-25323

3287' GL 3300' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

REPAIR WELL

(Other)

PLUG OR MILL CASING

MULTIPLE COMPLETION

ABANDONMENT

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commencing Production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. WELL LOG PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-16-86. MIRU Cobra pulling unit. Unseated pump & POH w/rods. Install BOP. Hot-oiled down tbg w/50 BO. Started out of hole. 8' pump joint parted. PU 2-3/8" over-shot. WIH & caught fish. POH. Recovered fish. LD 9 jts bent tbg. PU bit & DC's. WIH to 5000' and SD.

1-17-86. Finished GIH. Tagged sand & cement @ 5050'. Drld cmt to plug @ 5100'. Drld BP & wellhead w/1600# gas pressure below BP. Bled off press & WIH w/2-3/8" tbg. Found BP @ 8880' - 19' above bottom perfs. RU & circ gas out of hole.

1-18-86. SI 10 hrs. TP 150#. CP 100#. Bled off pressure. Drld on BP from 8880' to 8956'. Circ hole clean. POH. WIH w/2 jts 2-3/8" tbg w/cap on bottom 63.12', perf'd nipple 4.10', SN 1.10', 279 jts 2-3/8" tbg (8738.39'). Landed tbg @ 8816.71'. 1000 BLWTR. Prep to run pump & rods.

1-19-86. Ran pump & rods as follows: 1" x 12' gas anchor, 2 x 1 1/2 x 18' x 20' pump with kicker valve, 1 7/8 x 2' pony rod, 1 on/off tool, 9 7/8 x 25' rods, 238 3/4 x 25' rods, 103 7/8 rods, 1 7/8 x 2' pony rod, 1 1 1/2 x 26' polished rod, 1 1 1/2 x 9' polished rod lnr. Operated 20 hrs @ 9-86" SPM. CP 35#. Produced 25 BO and 115 BW. (885 BLWTR).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Chief Engineer

DATE Jan. 22, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

Subject to
Like Approval
by State

*See Instructions on Reverse Side

JAN 27 1986