Form 3160-5
November 1983)
Formerly 9-331)

SUBMIT IN TRIPLICATES (Other instructions / re-UNITED STATES THE INTERIOR (Other In DEPARTMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-13237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF	LAND	MANAGEMEN	17 7	
CUNDRY NOTICES				

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME RECEIVED BY OIL X GAS WELL OTHER S. FARM OR LEASE NAME DEC -6 1985 NAME OF OPERATOR Marathon-Martinez Federal HANLEY PETROLEUM INC. 9. WELL NO. 8. ADDRESS OF OFERATOR 1500 Wilco Bldg., Midland, Tex 69 201 #1 ARTESIA, OFFICE 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clear). See also space 17 below.) or any State requirements. Wildest Lind For CAIN 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA At surface 660' FSL & 1980' FEL of Sec. 31, T-19-S, R-29-E

15. ELEVATIONS (Show whether DF, BT, GR, etc.) 14. PERMIT NO. 18-2920-84-B 3300' DF 32871 API #30-015-25323

Sec. 31, T-19-S, R-29-E

12. COURTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	_
TEST WATER SHUT-OFF		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING	
FRACTURE TREAT				SHOOTING OR ACIDIZING	ABANDONMENT*	
SHOOT OF ACIDIZE		ABANDON*		Testing	Operations	X
REPAIR WELL		CHANGE PLANS		(Other)	f multiple completion on Wellion Report and Log form.)	_
(Other)			<u> </u>	completion of Access to	ciuding estimated date of star	ting

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
 - Produced 21 BO & 130 BW. Gas meter inoperative. Operated 24 hrs @ 8-86" SPM. 11-26-85.
 - Produced 31 BO & 165 BW. Gas 37 MCF. Operated 24 hrs @ 8-86" SPM. 11-27-85.
 - Produced 30 BO & 120 BW. Gas 37 MCF. Operated 24 hrs @ 8-86" SPM. 11-28-85.
 - Produced 21 BO & 128 BW. Operated 24 hrs @ 8-86" SPM. 11-29-85.
 - Produced 6 BO & 60 BW. Engine down 16 hrs. Operated 8 hrs @ 8-86" SPM. 11-30-85.
 - Produced 26 BO & 139 BW. Gas 36 MCF. Operated 24 hrs @ 8-86" SPM. 12-1-85.
 - Produced 11 BO & 100 BW. Gas 19 MCF. Operated 24 hrs @ 8-86" SPM. 12-2-85. Choke stopped up.

2				
SIGNED LLC 2018 COLLET	TITLE _	Vice President Production	DATE _	Dec. 2, 1985
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE _	·	DATE _	

DEC 5 1985

*See Instructions on Reverse Side