

OIL CONSERVATION DIVISION

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DEC 11 1985

REQUEST FOR ALLOWABLE

AND

O. C. D.
ARTESIA
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	
Operator	

Hanley Petroleum Inc. ✓

Address

1500 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Marathon-Martinez Federal	1	Wildcat - Permian	State, Federal or Fee Federal	NM-13237
Location				
Unit Letter	0	660 Feet From The South	Line and 1980	Feet From The East
Line of Section	31	T. mshp	19-S	Range 29 E, NMPM, Eddy County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	31	19S	29E	No	WOPL

If this production is commingled with that from any other lease or pool, give commingling order number: No

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/10/85	12-1-85	11,410'	5065'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3287' GR	Delaware	4642'	4533'					
Perforations						Depth Casing Shoe		
4642' - 4867'						9122'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	412'	450 SX					
12 1/4"	9 5/8"	3151'	1450 SX					
8 3/4"	5 1/2"	9122'	1835 SX					
	2 3/8"	4533'						

5. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/1/85	12/1/85	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			1"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	26	139	36

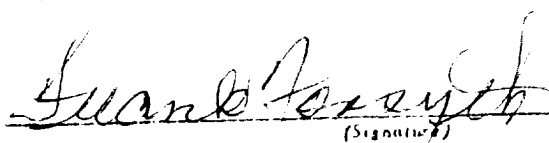
Part ID-2
1-3-85
comp BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Vice-President, Production

12/5/85

(Date)

OIL CONSERVATION DIVISION

DEC 30 1985

APPROVED _____, 19____

BY _____ Original Signed By

Les A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.