

30-015-25325 58

Form 3160-357
(November 1983)
(Formerly 9-331C)
JUL 1985

NEW OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

O. C. D.
ARTESIAN APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CANTRO EXPLORATION, INC. (Bob Green)
(512-826-2981)

3. ADDRESS OF OPERATOR
909 N.E. Loop 410 (Suite 711), San Antonio, TX 78029

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface: 330' FNL & 1650' FWL of Section
At proposed prod. zone: same (Unit C) (NE 1/4 NW 1/4)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
14 air miles south-southeast of Loco Hills, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1683' (330')

16. NO. OF ACRES IN LEASE
1080

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320'

19. PROPOSED DEPTH
2500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3511' G.L.

22. APPROX. DATE WORK WILL START*
July 19, 1985

5. LEASE DESIGNATION AND SERIAL NO.
L.C. 063622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
TENNECO FEDERAL

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
North Hackberry-Y, SR (Ext)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-19S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	23#	350'	Circulate to surface
7 7/8"	5 1/2"	14#	2500'	Circulate back into 8 5/8" csg.

Pay zone will be selectively perforated and stimulated as needed for optimum production.

Attached are: 1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

Operator's Authority: Designation of Operator from Tenneco Oil Company, record lessee, is being mailed to BLM, Carlsbad NM

Bond Coverage: Lessee's \$150,000 nationwide bond.

Posted IDI
APL & NL
7-12-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED James A. Knaut TITLE Agent DATE June 20, 1985
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Mark Halli TITLE Adm DATE 7-2-85
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

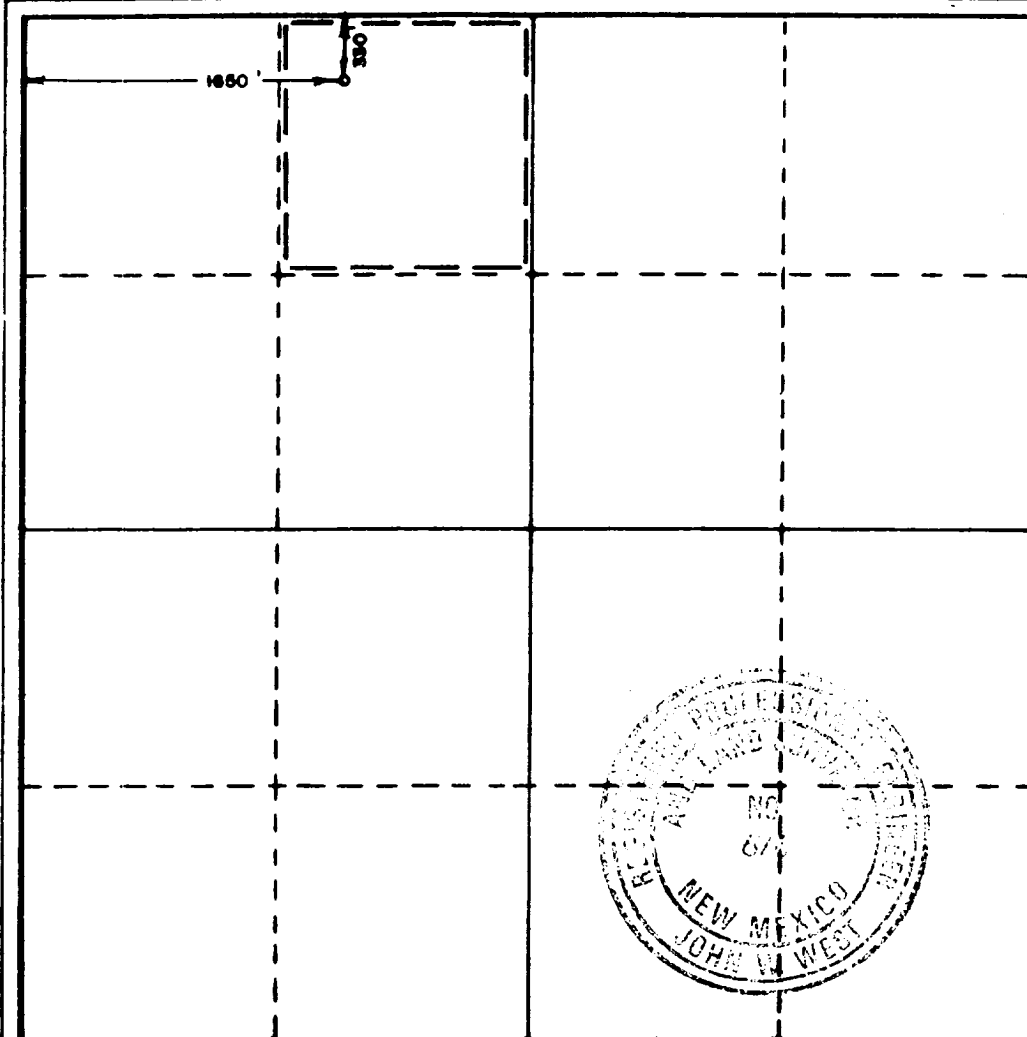
Operator CANTRO EXPLORATION, INC.			Lease TENNECO FED.		Well No. 3
Unit Letter C	Section 28	Township 19S	Range 31E	County EDDY	
Actual Footage Location of Well: 1650 feet from the WEST line and 330 feet from the NORTH line					
Ground Level Elev. 3511.3	Producing Formation Yates & Seven Rivers		Pool North Hackberry (Ext.)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James A. Knauf
Name

James A. Knauf

Position
Agent

Company
CANTRO EXPLORATION, INC.

Date
June 22, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/17 & 6/18/85

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



BLOWOUT PREVENTER ARRANGEMENT

Cantro Exploration, Inc.
Well #3 Tenneco Federal
NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 28-19S-31E

