

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		1B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESURV. ☐ Other ☐		1C. NAME OF OPERATOR: CAMINO EXPLORATION, INC. ✓		1D. ADDRESS OF OPERATOR: 2801 N.E. Loop, Ste-711, San Antonio, Texas	
1E. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws): At surface 330' FWL & 1650' FWL of Section 4				1F. At top prod. interval reported below:			
1G. At total depth:				1H. PERMIT NO. 30-015-25325 7-2-85			
1I. DATE 11-11-85		1J. DATE TIE REACHED 8-9-85		1K. DATE COMPL. (Ready to prod.) 9-23-85		1L. ELEVATIONS OF, RKB RT, GR ETC.* 3511 GR 3516 FB 3512	
20. TOTAL DEPTH, MD & TVD 3415'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY XX	
24. PERFORMING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* YATES Top 2198 Bottom 2224						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Inductance, Comp-Den., Comp. Neu., Comp. Sonic, Gamma-Ray, Bond Log						27. WAS WELL CORED Yes—Sidewalls	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOSE SIZE	
8 5/8"		24.00#		300'		12 1/2"	
5"		15.30#		2414'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2140		None			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2320-15, 27 perfs				DEPTH INTERVAL (MD)			
2198-2224, 13 perfs				AMOUNT AND KIND OF MATERIAL USED			
				2330-55 4000 gal 15% NEE Acid			
				2198-2224 446 Ebls Xlinked Gel 2% KCL & 210 sks 20/40 Sand & 90 sks 12/20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-11-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 1 1/2" Insert				WELL STATUS (Producing or shut in) Producing	
DATE OF TEST 12-01-85		HOURS TESTED 24		CHOKER SIZE None		PROD. FOR TEST PERIOD 12-01-85 12-01-85	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL - BBL. WATER - BBL. GAS - CU. FT. OIL GRAVITY-API (CCRT.)	
						Not Available	
34. DRILLING COST OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY COMPANY ENGINEER			
None				Company Engineer			
35. SIGNATURES							
Log, Sundry Notice Detailin- First 4000 Ebls, 446 Ebls, 210 sks, 90 sks							
I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records							
SIGNED Robert M. Grier				TITLE President			
DATE 12-5-85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Upper Yates	2184	2272	Fine grained sandstone containing oil where porosity is sufficiently developed. Sidewall cores were cut at: 2191, 2206, 2213 & 2253
Lower Yates	2300	2386	Fine grained dolomitic sandstones containing oil and water where porosity and permeability are sufficiently developed. Sidewall Cores were cut at: 2303, 2310, 2325, 2331, 2346 & 2371
			There were no drill-stem tests in this well.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Army.	483	+ 3033
Top Salt	733	+ 2783
Base Salt	2013	+ 1503
Transil	2084	+ 1432
Top Yates	2184	+ 1332
Top Lower Yates	2299	+ 1217