Form 3160-5 (November 1983) (Formerly 9-331)		MUNTED STATE AU OF LAND MANA	INTERIOF	SUBMIT : (Other in verse side)		Expires Augus	u No. 1004-0135 st 31, 1985
(Do not use this	DRY NOT	ICES AND REP	ORTS ON	wells to a differen	t reservoir.	6. IF INDIAN, ALLOTT	TE OR TRIBE NAME
OIL X GAS WELL	OTHER		Nov 15	8 52	AM '93	7. UNIT AGREEMENT	YAME
2. NAME OF OPERATOR			CARLS		· K.	8. FARM OR LEASE N.	AME
CANTRO EXPL	ORATION,	INC.	AREA	÷.	irs	TENNECO FEI	DERAL
3. ADDRESS OF OPERATOR	50 BOX	700150, SAN AN		78270	**************************************	9. WELL NO.	
AGENT: PO	BOX 196	ARTESIA, NM 8	8210	'a 		1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface RECIVED						10. FIELD AND POOL,	
2240' FSL &	1650! EW	п		766 60		N. HACKBERI	
2240 150 6	10.50 FW	Ц		DEC 0 8	1993	11. SEC., T., R., M., OR SURVEY OR ARM	BLK. AND
				DECOC	_	SEC. 21, T	l9S, R31E
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT,	GR, etc.	D	12. COUNTY OR PARIS	H 13 STATE
			3495' GL	•		EDDY	NM
16.	Charl. A	D. T. I.	li i Ni i	<i>(</i>).			1111
		opropriate Box To In	alcaie Natui	re of Notic	e, Keport, or C	Other Data	
N	OTICE OF INTEN	TION TO:			SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OF	F	PULL OR ALTER CASING		WATER SH	UT-OFF	REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE	TREATMENT	ALTERING (CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING	OR ACIDIZING	ABANDONME	INT.
REPAIR WELL		THANGE PLANS		(Other) _			
(Other)				tom	Hetion or Recombi	of multiple completion etion Report and Log for	· `
17 DESCRIBE PROPOSED OR proposed work. If nent to this work.) •	COMPLETED OPE well a direction	RATIONS (Clearly state a mally drilled, give subsu	ll pertinent det rface locations	ails, and give and measure	pertinent dates, d and true vertica	including estimated da I depths for all marker	te of starting any s and zones perti-
5½" CASING	EXCEPT BO	PLUGS TO ABANI TTOM PLUG WHICH D TO THE SURFAC	H HAS 33'	OF 4" O		. ALL PLUGS I	
PROCEDURE #		20 SX CLASS C					2 HRS. & TAG.
#	2 PUMPED	5 SX CLASS C	CEMENT FRO	OM 2025'	TO 1975'.	BASE SALT	
#	3 PUMPED	5 SX. CLASS C	CEMENT FF	ROM 708'	TO 658'.	TOP SALT.	
#	4 PUMPED	10 SX CLASS C	CEMENT FF	ROM 350'	TO 250'.	SURFACE CASING	SHOE.
#	5 PUMPED	5 SX CLASS C C	CEMENT AT	SURFACE	•		
DRY HOLE MA	RKER HAS	BEEN INSTALLED	AND SURFA	ACE LOCA	rion was re	STORED AND SEE	EDED.
		10-4-88 AND AB LEASE NUMBER HA					

(This space fo	or Federation State office uses	Man.	Petroleum Engineer	DEC 0 7 1928	=
SIGNED	Elle	TITLE _	C.E. LARUE-AGENT	DATE 11-11-93	
18. I hereby certi	lfy that the foregoing is true as	ad correct			

*See Instructions on Reverse Side

Approval as the regime of the well berre,

Lobelty under from the restricted and a
contact professor to the restricted and a