

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRICATE*
(Other instruct on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC-063622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TENNECO FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
N. HACKBERRY YATES 7 RIVERS

SEC. 21, T19S, R31E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ (OTHER)

Nov 15 8 52 AM '93

2. NAME OF OPERATOR

CANTRO EXPLORATION, INC.

CAR
AREA

ICE
ERS

3. ADDRESS OF OPERATOR

PO BOX 700150, SAN ANTONIO, TX 78270

AGENT: PO BOX 196 ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL & 2310' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3529' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PUMPED THE FOLLOWING PLUGS TO ABANDON THE ABOVE CAPTIONED WELL. ALL PLUGS INSIDE 5 1/2" CASING. THIS CEMENT ON THE 5 1/2" CASING WAS CIRCULATED TO SURFACE WHEN RUN.

- PROCEDURE #1 PUMPED 15 SX CLASS C CEMENT FROM 2291' TO 2148'. ALLOW TO SET 2 HRS. & TAG.
- #2 PUMPED 5 SX CLASS C CEMENT FROM 2048' TO 1998'. BASE SALT.
- #3 PUMPED 5 SX CLASS C CEMENT FROM 759' TO 709'. TOP SALT.
- #4 PUMPED 10 SX CLASS C CEMENT FROM 350' TO 250'. SURFACE CASING SHOE
- #5 PUMPED 5 SX CLASS C CEMENT FROM 50' TO THE SURFACE.

DRY HOLE MARKER HAS BEEN INSTALLED AND SURFACE LOCATION WAS RESTORED AND SEEDED.

*THIS WELL WAS F & A 10-4-88 AND APPROPRIATE PAPERWORK WAS FILED. THIS FILING IS TO NOTIFY YOU THAT THE LEASE NUMBER HAS BEEN INSTALLED ON THE DRY HOLE MARKER AS OF 11-10-93.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE C.E. LARUE - AGENT

DATE 11-11-93

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD) DAVID R. GLASS

Petroleum Engineer

DATE DEC 08 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.