

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.

ARTESIA OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 6459	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
8. Farm or Lease Name Agave AAJ State		9. Well No. 2
10. Field and Pool, or wildcat Undesignated Morrow		
11. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>32</u> TOWNSHIP <u>19S</u> RANGE <u>24E</u> NMPM.		
12. Elevation (Show whether DF, RT, GR, etc.) 3826' GR		13. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 28 jts 8-5/8" 24# J-55 casing set 1175'. Guide shoe set 1175'. Insert float set 1133'. Cemented w/200 sx Halliburton Lite + 10#/sx Gilsonite + 1/2#/sx Flocele. Tailed in 150 sx C1 "C" + 2% CaCl2. Comp. strength of cement - 1250 psi in 12 hrs. PD 5:30 PM 8-10-85. Bumped plug to 1000 psi, released pressure, held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 1010'. WOC. Ran 1". Tagged cement 1093'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 4:55 AM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 964'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 7:30 AM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 949'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 10:10 AM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 919'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 12:45 PM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 806'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 3:15 PM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 700'. Spotted 50 sx C1 "C" w/3% CaCl2. PD 6:11 PM 8-11-85. WOC 2 hrs. Ran 1". Tagged cement 426'. Spotted 200 sx C1 "C" Neat. PD 9:45 PM 8-11-85. Circulated 5 sx to pit. WOC. Drilled out 11:30 AM 8-12-85. WOC 42 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 8-14-85

APPROVED BY \_\_\_\_\_ TITLE Original Signed By DATE AUG 21 1985  
Les A. Clements  
Supervisor District 11

CONDITIONS OF APPROVAL, IF ANY: